



# DH200Y Liquid Cooling ESS User Manual

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### Statement of Law

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It is prohibited to use part or all of the data in the firmware or software developed by the Company for commercial purposes in any way.

It is prohibited to decompile, decrypt or otherwise damage the original program design of the software developed by the Company.

This product complies with the design requirements for environmental protection and personal safety. The storage, use and disposal of the product shall be in accordance with the product manual, relevant contract or relevant laws and regulations.

When products or technologies are updated, customers can check the information on the website of Dyness.

Website: http://www.dyness.com/

Please note that products can be modified without prior notice.

### **Revised History**

Revised version	Revision Date	Revision Reason
1.0	2024.04	First publication

**Dyness** 

#### DH200Y

### 1. Guideline

CAUTION: Read this manual carefully before installing or operating this product. Keep this manual in a safe place for future reference.

#### 1.1. Use of manuals

- Manual content: this manual mainly introduces the safety precautions, product functions and specifications parameters, delivery and storage, wiring installation, product power up and down process, HMI operation, maintenance and quality assurance of liquid cooling ESS product.
- Applicable population: this manual is suitable for professional technicians who install and maintain the ESS product, as well as users who carry out daily operation. Readers should have certain electrical knowledge.

#### 1.2. Applicable products

This manual applies to outdoor liquid cooling ESS products (DH200Y) of Enercore series. The definition are explained as below:

- EnerCore: Product name;
- DH: Dyness high voltage series products;
- · 200: battery capacity (specific product capacity is subject to the technical agreement);
- Y: Liquid cooling system.

#### 1.3. Product profile

Function introduction: this product is an outdoor liquid cooling ESS which integrates Pack, PCS, PDU(including EMS,BMS, AC and DC power distribution), fire protection system, liquid cooling system. The product could provide users with peak-shaving, capacity and demand reduction, capacity expansion, demand response and so on. It can be widely used in charging stations, commercial buildings, manufacturing industry and other industrial and commercial scenarios.

#### 1.4. Symbol and abbreviation

This manual may contain the following symbols to emphasize important information, to ensure the safety of the user's personal and property when installing this product, or to facilitate the efficient use of this manual by the user, please read it carefully.

	, ,
	Indicates that there is high voltage inside the ESS cabinet, so beware of electrocution resulting in personal safety issues.
	Indicates an electrical hazard, all external power connections must be disconnected before maintenance and operation.
<u>ss</u>	Anti-temperature marking
	Ventilation marking

#### Table 1-1 Symbol mark

	Indicate that there is protective earthing (PE) terminal, which is used to prevent electric shock in the event of a fault, and needs to be firmly earthed to ensure operator safety.
Cec	CQC (China Quality Certification Center) General mark
CE	CE mark
	Recycle mark
	TÜV SÜD certification mark
X	Hazardous waste, need professional recycling, can not be put into the trash can
	Instruction (user manual) mark

References to the following products in this brochure are replaced by abbreviations for ease of presentation.

Table I-2 Abbreviation definition		
Abbreviation	Full name	
BESS	Battery Energy Storage System	
ESS	Energy Storage System	
PCS	Power Conversion System	
EMS	Energy Management System	
BMS	Battery Management System	
PDU	Power Distribution Unit	
SPD	Surge protection device	
MSD	Manual Service Disconnect	
SOC	State of Charge	
DC	Direct Current	
AC	Alternating Current	
LCU	Liquid cooling unit	

Table 1-2 Abbreviation definition

### 2. Safety instructions

### 2.1. Safety principle

Related safety precautions need to be strictly followed during installation, operation and maintenance. This product is a combined high-voltage DC and three-phase AC system and should only be operated by authorized personnel.

Î	$\backslash$	DA	N	GI	ER

- Deadly high voltages are present inside the product, please observe and comply with the warning labels on the product
- Do not touch the power grid or the contacts connected to it inside the product to prevent the risk of fatal electric shock!
- Damage to the battery may result in electrolyte leakage. If the electrolyte leaks, do not touch the leaking electrolyte or volatile gases and contact the after-sales service team immediately for assistance.

### WARNING

- Transportation, installation, maintenance must comply with local regulations and this user manual;
- · Installation work must be assigned to a specialized full-time operator.

## **) PROHIBITION**

- Risk of damage to the battery system or personal injury or behavior is prohibited.
- Replacement of the modules by the user is prohibited and the company will not be responsible for any damages caused.

#### 2.2. Operator qualifications

Only qualified electricians or professional personnel can operate the product, the operator should meet the following requirements.

- Shall be familiar with local standards and relevant electricity safety regulations;
- The operator shall have received professional training related to the installation and commissioning of electrical equipment, and should have the ability to respond to emergencies or unexpected situations that may occur during installation or trial operation.
- The operator shall have certain specialized knowledge of electronics, electrical wiring and machinery, and be familiar with electrical and mechanical schematic diagrams;
- The Operator should be fully familiar with equipment protection and standard maintenance, and operations should comply with established safety standards;

#### 2.3. Environmental safety requirements

- Do not install and use the product in environments with temperature below -20°C or above 50°C;
- · Do not install and use the product near any heat sources or combustible materials;
- Do not install and use the product in areas with frequent movement of personnel;
- · Do not expose the product to corrosive gases or liquids;
- · Keep the product installation and use away from children and animals;
- The maximum installation altitude for the product should not exceed 3000m, and it should be derated when above 2000m;
- Sufficient space should be reserved for product installation to ensure adequate ventilation;
- Isolation barriers must be set up during installation to prevent any unrelated personnel from entering the site;

#### 2.4. Electrical safety requirements

The operator must ensure that: all basic information and step-by-step instructions are understood before commissioning and switching off the disconnecting circuit-breaker.

Battery protection safety

Please ensure that during installation, maintenance of the equipment.

- The battery is completely disconnected.
- Have a visible warning sign at the break point to ensure no accidental reconnections.

Ground Fault Protective Safety

• When a ground fault occurs, the original non-electrified part may carry high voltage, and accidental electric shock can lead to personal safety! Ensure that there is no ground fault and take necessary protective measures before operation.

Safety of live line measurements

• Given the presence of high voltages in this equipment, protective measures (e.g., wear insulated gloves, etc.) must be taken during live line measurements, and the operator must be accompanied by a person to ensure personal safety.

Arc protection safety

- · Avoid arc, fire and explosion hazards caused by improper operation:
- · Prohibit touching uninsulated cables that may be energized;
- When a loose connection occurs in the power cable, or a screw or other component falls out accidentally, do not operate it without authorization, and it must be handled by a qualified professional to avoid causing a larger malfunction.

#### 2.5. Transportation and installation safety requirements

### WARINING

#### Personnel operation regulations

- Forklifts, cranes and other construction machinery must be operated by qualified operators if required on site;
- The operator must wear insulated protective equipment that complies with safety regulations during installation;
- When connecting the power on-site, a professional guardian must be assigned to protect the switches that need to be turned off;
- · ensure that it has no electrical connections before installation;
- Each completed project must be checked at least once and cross-checked during the installation process;
- The equipment must be installed in sequence without skipping any steps;

#### Wiring regulations

- Appropriate measuring devices must be used and appropriate standards and directives must be followed.
- The operating manual of the measuring device must be known before any measurement is carried out;
- Only use equipment specified by Dyness. Failure to use equipment specified by Dyness may result in impaired protection as well as injury to personnel.

#### Test run after installation

- Only after confirmation by professionals and obtaining permission from local electrical authorities can the equipment be put into operation.
- Before operation, please switch off all distribution circuit breakers, and it is strictly prohibited to disconnect them during product running.

### DANGER

- Do not change fuse size or rating value during installation;
- It is not allowed for two or more operators to connect a single wire simultaneously during the wiring process.

#### 2.6. Daily operation and maintenance

All operations of the product should follow the instructions in the User Manual. Damage to the equipment caused by violation of these instructions will void the associated liability and warranty. If necessary, contact Dyness Customer Service for repairs.

### WARNING

• The software, shell and components of the product may not be changed without

Dyness authorization. If changed, the corresponding liability and warranty shall be void.

- Please wearing protective gear such as work clothes, safety goggles and masks when replacing coolant or repairing liquid cooling pipelines.
- Do not remove or alter the nameplate;
- Do not open the cabinet doors in inclement weather such as rain or strong winds;

#### 2.7. Product obsolescence

When the product as a whole or individual internal components become aged or damaged and need to be discarded, they cannot be disposed of as regular waste. Some components inside the product can be recycled and reused. Improper disposal of certain components may cause environmental pollution.

Please contact qualified local professional recycling organization for proper disposal of the product and internal components.

### 3. Product description

#### 3.1.Product system overview

This product is an outdoor liquid cooling ESS which could provide users with peakshaving, capacity and demand reduction, capacity expansion, demand response and so on. It can be widely used in charging stations, commercial buildings, manufacturing industry and other industrial and commercial scenarios.

This product adopts modular design, facilitating installation, maintenance, and operational management.

- 1) The rated output power of a single product is 100 kW, with 232 kWh of capacity;
- Support AC expansion with up to 10 cabinet in parallel, so expand up to 1 MW/2.32 MWh.
- 3) Support DC expansion with reserved expansion interfaces;
- 4) Adopt liquid cooling technology, resulting in smaller and more balanced intercluster temperature differentials.
- 5) The standard product is for on-grid systems.
- 6) To meet the needs of more scenarios, it can be combined with PV inverters at the AC side to achieve PV access.

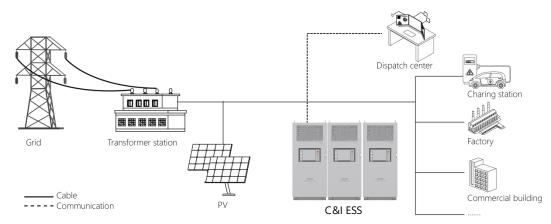


Figure 3-1 System application

#### 3.2. System composition

The ESS product integrates Pack, PCS, PDU(including EMS,BMS, AC and DC power distribution), fire protection system, liquid cooling system and etc. The product model is DH200Y, the configuration is as follows:

Module	Function	Quantity	configuration	
Pack	For electrical energy storage	5	Standard	
PCS	AC and DC bi-directional conversion	1	Standard	
	EMS: Energy management and total		Standard	
PDU	control of the entire system	1		
100	BMS: Collect battery information and	I	Standard	
	control battery charging and discharging		Standard	

DH200Y			🔄 Dyness
	AC/DC Distribution: Includes circuit breakers, wiring harnesses, fuses, etc.		Standard
Fire protection	Timely warning of battery thermal runaway characteristics and making correct instructions.	1	Standard
Liquid cooling	Regulates the battery operating temperature to ensure that the battery operates at the optimal temperature	1	Standard
Grid switch	Isolate and protect the Grid side	1	Standard

Battery switch Isolate and protect the battery side 1

 The product is equipped with composite detector(incorporating smoke sensors, gas sensors, temperature sensors), water immersion sensors, aerosol (perfluorohexane) fire facilities, making the product safer.

Standard

- 2) The product is equipped with EMS, achieving efficient and reliable energy management, enables remote monitoring and program upgrades through Ethernet and 4G network access.
- 3) The product is equipped with circuit breakers, triple-fuse breakers, contactors and other multiple disconnect devices, to achieve reliable power cutoff, ensuring personnel and equipment safety.

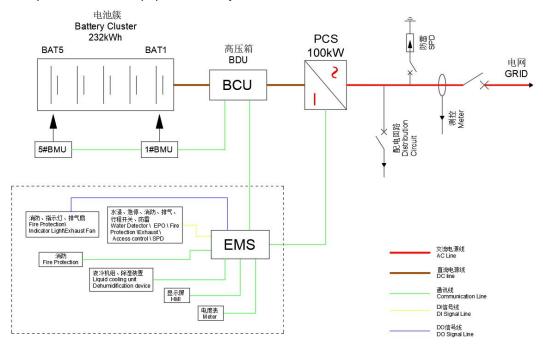


Figure 3-2 System typology

#### 3.3. System parameter

DH200Y system parameter may be upgraded without notice during product upgrading.

	Table 3-1 DH200Y Parameter
Battery system specification p	parameters :
Battery type	LiFePO4
Battery capacity	280Ah
Pack configuration	1P52S
Pack quantities	one cluster / 5 packs
Battery voltage	754~936V
Rated current	140A (0.5C)
Max. Current	160A
Dc battery capacity @BOL	232kWh
AC specification parameters (	on-grid):
Rated power	100kW
Ac rated voltage	400V
Wiring method	3P4L+PE
Frequency	50Hz/60Hz
Max. AC current	158A
THDi	<3%(rated power)
Max. Cabinets in parallel	10
System specification paramet	ers:
Dimension (w*d*h)	1055*1645*2398mm (fixed base included)
Weights (net)	2600kg
Energy density	147kWh/m <sup>2</sup>
Max system cycle efficiency	≥90%
Liquid cooling unit power	2.5kW (cooling capacity)
Operating environmental temperature	-20~50°C (derating when above 45°C)
Operating environmental humidity	0~95% (non-condensing)
IP level	IP55
Anti-corrosion level	C3/C5
Noise	≤75dB(TBD)
Elevation	3000m (derating when above 2000m)
Cooling method	Liquid cooling
Display	touch screen
Fire protection	Optional: Aerosol / perfluorohexanone (Novec1230)

#### Table 3-1 DH200Y Parameter

EMS external communications	4G / Ethernet / RS485
Standards	GB/T36276、GB/T34131、IEC62619、IEC63056、 IEC60730、EN62477、EN61000-6-2/4、IEC 62933

#### 3.4. System expansion

To meet customers' greater capacity demands and future expansion, the product supports AC expansion at any time.

The product supports up to 10 cabinet in parallel for on-grid applications, so expand up to 1 MW/2.32 MWh.

The product supports seamless side by side installation. During parallel operation, the combiner box will be placed on the side, all wiring will be routed at the bottom of the cabinets. The external connections of the ESS cabinets will be gathered into the combiner box, from where external output are uniformed.

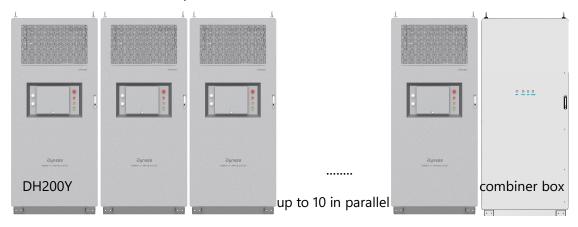


Figure 3-3 system AC expansion

#### 3.5. External appearance

- System dimension:1055\*1645\*2398mm (fixed basement included)
- Weights (net): Approx. 2600kg
- IP protection level: IP55
- Anti-corrosion level: C3/C5

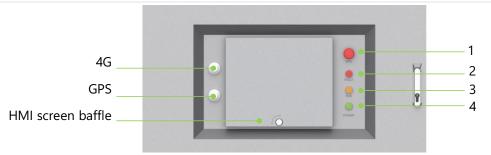
\* the image is only for reference, please refer to the actual objects.





Figure 3-4 Product appearance

The product is equipped with an HMI screen on the front panel, with a baffle for protecting the screen. On the right side, there are an emergency stop button and 3 indicator displaying the running status of the product. From top to bottom are: Emergency stop button"EPO", alarm indicator"FAULT", running indicator"RUN" and power indicator"POWER".



### Figure3-5 Product indicators

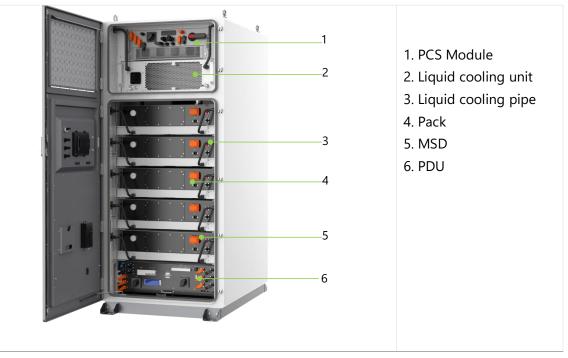
Table 3-2 Indicator name and function

NO.	Color	Name	Funciton
1	٠	EPO	The system stops when the button is pressed
2	•	FAULT	Constant light indicates a system malfunction
3	•	RUN	Constant light indicates normal system operation, off indicates standby.
4	•	POWER	Constant light indicates power is applied and ready for operation.
5	٠	4G	Receive and send 4G signals
6	٠	GPS	Receive location signals

\* CAUTION: Do not operate the emergency stop button in a non-emergency situation.

### 3.6. Internal design

Internal structure of ESS cabinet is shown as follows:



#### 3.7. Core module

#### 3.7.1. Pack

The Pack adopts 280Ah LFP battery, which have excellent safety, high energy density and low cost.

The Pack is rated IP65 for high protection, with pollution-free modular assembly, high structural reliability, and low maintenance cost;

The Pack adopts liquid cooling method for superior temperature performance;

The Pack is equipped with explosion-proof valves, built-in fire protection modules, MSD and fuses for enhanced safety.



Figure 3-6 Pack (image only for reference)

Model	HV166280Y		
String form	1P52S		
Battery energy	46.592kWh		
Nominal voltage	166.4Vdc		
Nominal cell capacity	280Ah		
Standard charging current	140A		
Standard discharge current	140A		
Max. Charging current	160A		
Max. Discharging current	160A		
Standard charging voltage	187.2V		
Standard discharging end voltage	150.8V		
Charging limited voltage	189.8V		
Discharging protection voltage	145.6V		
Dimension(w*d*h)	848*1125*248.7mm (contain plugins not		
	included)		
Communications	daisy chain		
IP level	IP65		
Weight	Approx. 336kg(TBD)		
Operating temperature	charging 0℃~+55℃		

Table 3-3 Pack config	uration
-----------------------	---------

**Dyness** 

	discharging -20°C ~+55°C	
Operating humidity	0%~95% RH (non-condensing)	
Storage temperature	-20~55℃	

### WARNING

When battery leakage occurs, or there is abnormal smell from the battery, if it is difficult to determine whether the electrolyte leaks, please stop using it immediately and contact Dyness or professionals.

Please do not touch the electrolyte directly, if skin contact accidentally, please flush with plenty of water.

When handling leaking batteries, make sure that the power supply connected to the battery is off to prevent fire and sparks, and keep the environment well ventilated; Wear rubber gloves (insulation voltage>10kV) when handling leaking batteries; Please use gauze (ordinary medical gauze) or other liquid absorbent solids to clean the battery leakage;

The treated battery should be placed in isolation and should not be used again. The above operations shall be completed by personnel designated by Dyness or qualified professionals.

### 3.7.2. PCS

PCS function: PCS is bi-directional current-controllable device that connect the grid and ESS. Its main function is to facilitate energy exchange between the battery and grid, as well as control and manage the charging and discharging of the battery. It enables bidirectional conversion between DC and AC, allowing AC power to be converted to DC for battery charging and vice versa, converting DC power from the battery to AC for feeding back into the grid.

The PCS adopts IP65 high protection level, rated output power is 100kW. The image below is only for reference, please refer to the actual object.



Figure 3-7 PCS (image only for reference)

#### 3.7.3. Liquid cooling unit

The liquid cooling unit is used for adjusting the Pack temperature, ensuring Pack operates within appropriate temperature range to maintain the optimal working condition of the system. It serves the following functions:

- · Accurate measurement and monitoring of coolant temperature.
- Effective heat dissipation when the Pack temperature is high, preventing thermal runaway accidents.
- Preheating the battery when the temperature is low to enhance battery performance and safety during charging and discharging in low temperatures.
- Refrigeration is achieved through the circulation of coolant (50% ethylene glycol, freezing point -35°C), ensuring balanced temperature difference between Packs.

The system adopts horizontal liquid cooling unit with 2.5kW cooling capacity, its protection level is IP55;

The total amount of coolant added to the liquid cooling unit is approximately 13KG.

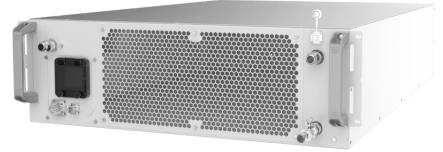


Figure 3-8 liquid cooling unit (image only for reference) Table 3-4 ethylene glycol concentration and freezing point

Ethylene glycol concentration	Freezing point	
28.4%	-5℃	
32.8%	-10°C	
38.5%	-15℃	
45.3%	-20°C	
47.8%	- <b>25</b> °C	
50.9%	- <b>35</b> ℃	
57%	- <b>45</b> ℃	

## CAUTION

The recommended coolant mixture ratio is 50% ethylene glycol water solution. When the concentration of ethylene glycol is too low, the freezing point of the coolant will increase, making it prone to freezing at lower temperatures, which can damage the liquid cooling unit. Conversely, if the concentration of ethylene glycol is too high, it can adversely affect heat dissipation.

#### 3.7.4. PDU

The PDU integrates BMS master control, EMS, AC and DC distribution.

The PDU reserves DC expansion interface, supporting future DC expansion, which means support mix use of new and old batteries.



Figure 3-9 PDU (image only for reference)

#### BMS master control:

- Collect all information from the battery system, responsible for receiving cell information transmitted from the Pack slave BMS, and transmitting battery system information to the EMS.
- Calculate battery SOC and SOH based on the collected information, and execute overall control of the battery system.
- Ensure stable and safe battery functionality through real-time monitoring of battery status.
- Prolong battery lifespan by monitoring battery consistency.

#### EMS:

- EMS is an essential part of ESS. It communicate with PCS, BMS, meter, fire protection system, liquid cooling system and other devices to control the whole ESS. It can achieve functions like peak-shaving, demand control, smoothing fluctuation of renewable energy, dynamic expansion and optimize ESS profits.
- EMS collects local data and signals, ensures the safe, reliable, efficient, economical operation of ESS through internal control strategies.

Program Specification		Notes		
Control	peak-shaving, demand control,			
functions	dynamic expansion			
User interface 10.1" monitor screen				
SD	SD card interface			
USB-host USB flash drive interface		For software upgrades		
Rst Re-set port		For local controller reset		
Communications interface	Ethernet *2 RS485 *7 CAN *2			

Table 3-5 EMS parameter and interface

	AC +1		
4G *1			
	Ethernet: Modbus TCP, IEC61850		
Communications	MMS		
protocol	RS485: Modbus RTU		
	CAN: Function reservation		
DI input	16 channels, internal self-power supply, support passive dry contact input signals	Passive dry contact signal	
DO output	16 channels, support normally	Relay output, relay size:	
	open/normally closed	250Vac/3A or 30Vdc/3A	
	Power indicator, operation		
Indicator	indicator, alarm indicator,		
	communication indicator, etc.		
Working			
environmental	-20~55℃		
temperature			

#### 3.7.5. Fire protection system

This product is equipped with highly effective fire protection system that automatically activates and extinguishes fires upon detection.

System level fire protection:

- The product is equipped with a composite detector (built-in smoke detector, temperature detector, gas detector) and fire extinguishing agent on the top of the battery compartment. When any of the three built-in detectors detects an anomaly, the system will stop operating and report the anomaly. If two detectors detect anomalies, the fire extinguishing agent will be released to suppress the fire, and a feedback signal will be sent to the EMS which can further relay the information to site monitoring or the user.
- Optionally, a water immersion sensor is installed at the bottom of the battery compartment. In the event of an anomaly detected by the water immersion sensor, the system will also stop operating and report the anomaly.
- A travel switch is installed at the top of the battery compartment to detect whether the door is tightly closed, preventing moisture ingress.

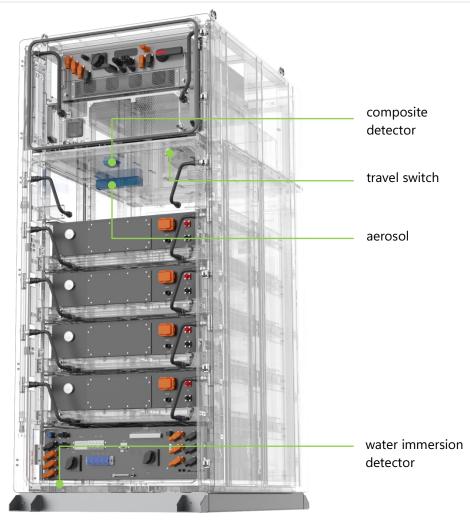


Figure 3-10 Fire protection system

#### Pack level fire protection:

The pack is equipped with an integrated fire-fighting module, capable of detecting abnormalities within the pack. In the event of high temperature or fire, the module swiftly releases a fire extinguishing agent to eliminate the hazard within the pack, without affecting other packs.

- The maintenance of the fire protection system should comply with the fire regulations of the country/region where the project is located.
  - Fire protection equipment should be inspected and maintained regularly to ensure that all functional indicators are normal

### 4. Transportation and storage

Caution : Failure to transport and store in accordance with the requirements of this manual may void the warranty.

#### 4.1. Unpacking and inspection

- After receiving the product, please check whether all the delivered components are complete against the "supply list";
- Please check check whether the actual received cabinet and the received product mode is the same as the ordered model;
- Carefully check whether the product is in good condition, the transportation process may lead to damage due to transportation collision, if any problem is found, please contact Dyness or the transportation company in time.

#### Shipping requirement

- All necessary equipment in the product have been installed and fixed in the cabinet before leaving the factory, and the product can be transported as a whole during transportation.
- Please confirm that the cabinet doors of the equipment are tightly locked before transportation.
- The transportation of a single ESS cabinet requires wooden box packaging, reserve buffer between the wooden box and ESS cabinet.
- Be sure to set up warning signs or caution tape to prevent unauthorized personnel from entering the lifting and transportation area to avoid accidents.
- Remove any existing or potential obstacles during the moving process, such as trees, cables, etc.
- Whenever possible, choose favorable weather conditions for transporting the equipment.

#### Requirements for equipment transportation mobility

- Select a suitable crane or lifting tool according to the site conditions. The selected tool must have sufficient sufficient load-bearing capacity, arm length, and rotation radius.
- If movement on slopes or similar conditions is required, additional traction devices may be necessary.
- When carrying out ground transportation, be sure to use ropes to secure the top lifting ring of the equipment to the transport vehicle to prevent excessive tilting during transportation.

#### 4.2. Lifting transportation

This product is equipped with a lifting ring at the top for lifting, and can be transported by lifting. The following requirements must be met when lifting the products:

- Ensure site safety when lifting;
- When lifting and installing, professional personnel should be in charge of the whole process;
- The strength of the slings should be able to withstand the weight of the equipment;

- Ensure that all sling connections are safe and reliable, and ensure that each section of the sling connected to the corner piece is of equal length;
- The length of the slings can be adjusted appropriately according to the actual requirements of the site;
- · Make sure that the equipment remains stable and does not tilt during lifting process;
- The equipment shall be suspended after being lifted from the ground by 300mm, and check that the lifting device is firmly connected before lifting.
- Take all necessary auxiliary measures to ensure safety.

Caution: The hanging rings need to be installed on site, please ensure that the hanging ring bolts are tightened before lifting.



Figure 4-1 Lifting and Transportation Diagram

#### 4.3. Forklift transportation

The bottom of this product is equipped with fork holes specially designed for forklift transportation. The product can be moved through the bottom fork holes on the front and back. If the installation site is flat, the product can be moved using a forklift. Forklift transportation methods should meet the following requirements:

- The forklift should be equipped with sufficient load capacity;
- The length of the pins should meet the requirements of the equipment;
- The pins should be inserted into the fork holes at the bottom of the workstation;
- Moving and lowering should be slow and steady during forklift transportation;
- Products should only be placed on stable surfaces. The area should be well-drained, free of any obstacles or protrusions;
- Under no circumstances should the unit be moved by inserting the pins into a position other than the fork holes.

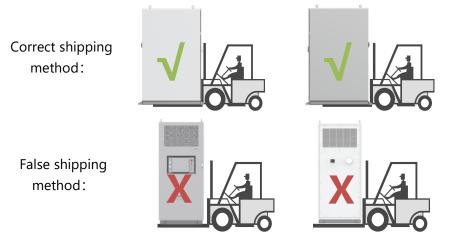


Figure 4-2 Forklift Transport Diagram

#### 4.4. Storage requirements

#### Storage Environment Requirements:

- The product should be stored on dry, flat (flatness should be no more than 5mm), solid ground with sufficient load-bearing capacity and without any vegetation cover;
- To prevent condensation inside the product or soaking of the bottom of the product during the rainy season, the product should be stored on higher ground.
- The basement must be raised, and the specific elevation height should be determined according to the site geology, meteorological conditions and other conditions.
- Storage environment temperature:  $0 \sim +35$  °C, storage environment relative humidity:  $0 \sim 95\%$ , no condensation.
- Pay attention to cope with the harsh environment around, such as sudden cold, sudden heat, collision, etc., so as not to cause damage to the Pack.

#### Storage Operating Requirements:

- Packing boxes should not be tilted or inverted.
- Make sure that the cabinet doors are securely locked before storage.
- Effectively protect the product's air inlet/outlet to prevent rainwater, sand, and dust from entering the interior of the cabinet.
- Due to the capacity decay that occurs during long-term storage, it is not recommended to store batteries exceeding six months.
- For products stored for a long period (more than six months), inspecting visually before installation to ensure there is no condensation and verify if the equipment is intact. Additionally, checking after powering on.
- Perform regular inspections, more inspection programs please refer to chapter 9.

### NOTE

Starting from the date of delivery, perform one charge and discharge cycle for the Pack every 6 months, to maintain the system SOC of 25~40%.

### 5. Installation

Only a qualified electrical engineer can operate related electrical connection. Please comply with the requirements given in "Safety Instructions" in chapter 2 and we shall not be liable for casualties or property loss caused by neglect of safety instructions.

### DANGER

- Do not touch the live parts!
- Ensure both AC and DC sides are not energized before installation. All electrical connections must be operated under de-energized condition;
- Check the polarity of all input cables to ensure that each input polarity is correct before wiring;
- Do not place the equipment on surfaces that are flammable.

### WARNING

- The ingress of sand and moisture may damage the electrical equipment inside the ESS cabinet or affect the performance of the equipment!
- During sandstorm seasons or when the relative environmental humidity exceeds 95%, electrical connection work should be avoided.
- Wait until there are no sandstorms and the weather is clear and dry before starting any connection work.
- Avoid pulling or tugging on cables or wires forcefully to prevent damage to their insulation performance during electrical installation.

- All cables and wires should be ensured to have a certain amount of bending space.
- Necessary auxiliary measures should be taken to reduce the stress on cables or wires.
- After completing each step of the wiring operation, careful inspection is required to ensure correct and secure connections.
- All electrical connections must be strictly in accordance with the wiring diagram.

#### 5.1. Installation environment requirements

#### Site requirements

- When selecting the installation site, full consideration should be given to the surrounding environment (climate and geological conditions, such as stress wave emission, underground water level, no high cables in the vertical upper part of the installation site, no pipelines or other underground facilities in the lower part of the installation site, and a certain safety distance should be maintained between the equipment and buildings and people, the length of the distance should be subject to the fire safety regulations of the project).
- The surrounding environment should be dry and well ventilated.
- Please ensure that there are no trees around the installation location to prevent branches or leaves from blocking the doors or air inlets of the energy storage integrated system during strong winds.
- The installation location should be away from toxic and harmful gas and flammable, explosive, corrosive, and dust-intensive materials.
- The installation location should be away from residential areas to avoid noise.

#### Foundation requirements

- The foundation should provide sufficient load-bearing support for the equipment.
- The height of the foundation should be higher than the historical highest flood level.
- The basic bearing capacity > 3t/m<sup>2</sup>, the Basic service life > 20 years, and the basic level < 3mm/m<sup>2</sup>.
- The ESS cabinet should be raised to against the rain. The recommended mounting height of the base is about 300mm-500mm higher than the ground.
- Drainage measures should be constructed according to local geological conditions. Wiring requirements
- According to the positions and dimensions of the cable inlets/outlets, sufficient space should be reserved for the AC side cable trough and the cable guide should be inserted in advance during foundation construction.
- The specifications and quantity of perforated pipes are based on the cable model and quantity of the cable.
- Both ends of all embedded pipes are temporarily sealed to avoid impurities from entering. Otherwise, later wiring is inconvenient.
- After connecting all the cables, inlets, outlets and connectors of the cable should be sealed with refractory clay or other suitable material to avoid entry of rodents.

#### 5.2. Installation spacial requirements

The product adopts front-rear ventilation. Make sure that the equipment has enough space for better cooling and maintenance, you are advised to reserve enough space around the cabinet installation position.

- The reserved space in front of a single product should not be less than 1200mm.
- The reserved space behind a single product should not be less than 800mm.

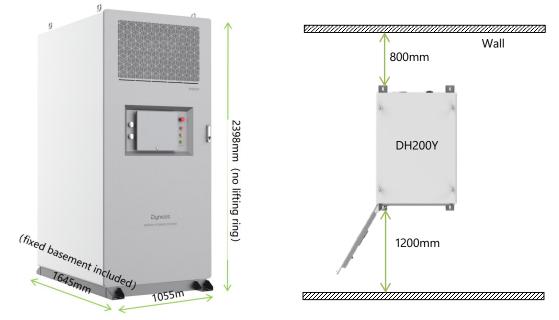
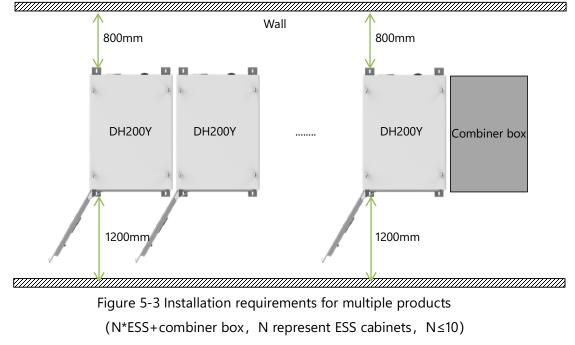


Figure 5-1 Single product dimension

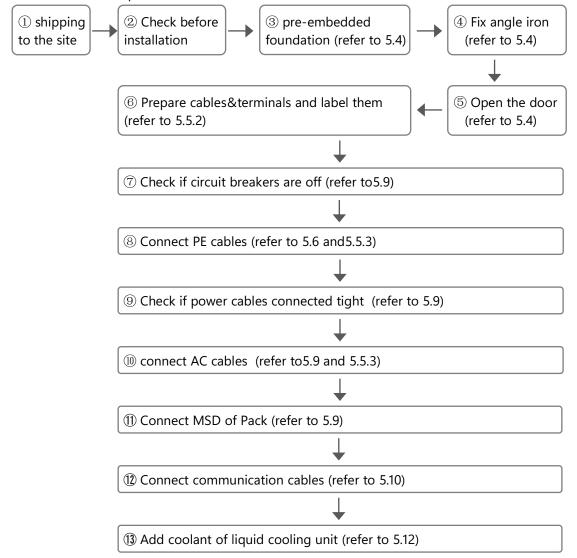
Figure 5-2 Single product installation

The product supports install side by side, up to 10 cabinets in parallel. The product cables are gathered in the combiner box for unified output.

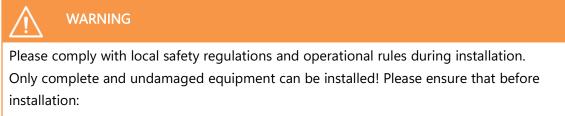


#### 5.3. Installation procedure

Product installation please follow the below steps, The specific operation process is detailed in this chapter



#### Check before installation



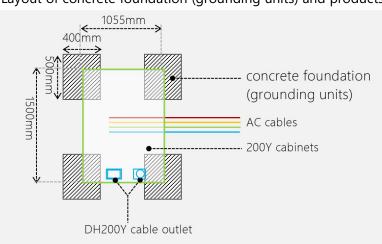
- The product cabinet itself should be complete and intact.
- All equipment in the cabinet should be complete and intact.

#### 5.4. Foundation installation

After shipping the product to the installation site, it shall be fixed. The product adopts bottom line entry method and requires underground cable entry, so an earth foundation need to be embedded in advance.

#### 1. Pre-embedded foundation

- Before installation, pour concrete foundation (grounding units) with a size of 400mm\*500mm according to the project demand;
- The concrete foundation is recommend to above the ground level approx.300-500mm;
- Pre-embedded foundation should comply with the local relevant standards.



Layout of concrete foundation (grounding units) and products

Figure 5-4 Single products fix foundation installation

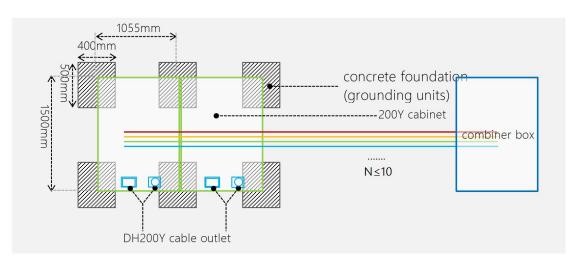


Figure 5-5 Multiple products fix foundation installation

#### Trench Requirements:

- The trench design should be waterproof and moisture-proof to prevent cable aging and short circuits, ensure normal operation of the product;
- The trench design needs to fully consider the cross-sectional area of the cables, as the product power is high and requires thicker cables.

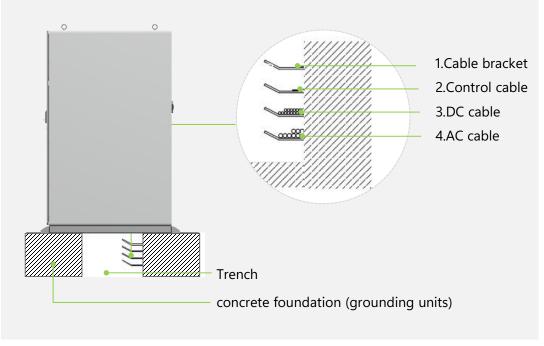


Figure 5-6 Concrete foundation section

#### 2. Install angle iron brackets and expansion bolts

Four L-shaped angle iron brackets are pre-reserved at the front/back of the product base, as shown in the below diagram.

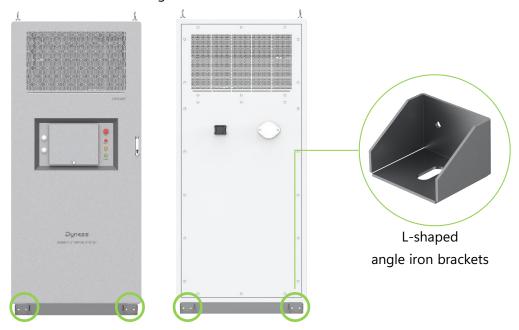


Figure 5-7 Angle iron brackets

The following tools may be needed for installing the brackets: marker pen, electric drill, angle iron, M12 expansion bolts. These tools are not included in the supply list and need to be provided by the customer.

#### L-shaped angle iron brackets installation steps

1 Use a marker pen to mark the drilling positions.

<sup>(2)</sup> Choose an electric drill with a diameter matching the bolt's outer diameter, drill holes according to the bolt's length (hole depth slightly greater than the bolt length) until reaching the desired depth for installation.

③ Insert the bolt and expansion sleeve into the hole, tighten the nut to the end of the bolt, and use a wrench to tighten it.

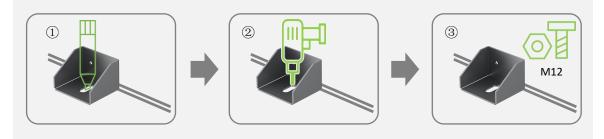
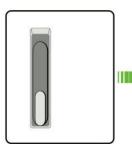
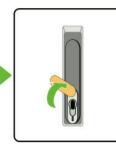


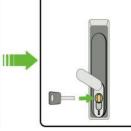
Figure 5-7 Angle iron angle iron brackets installation steps

#### 3. Door open steps

- $(\ensuremath{\underline{1}})$  Make sure that the equipment is under lock state.
- 2 Moving the lid up above the locking hole.
- ③ Getting the key in the door and revolve it clockwise.
- ④ Rotating the handle clockwise to the position shown in the figure to open the door.







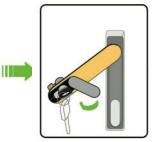


Figure 5-7 Door open steps

#### 5.5. Preparation before installation

### 5.5.1. Wiring tools

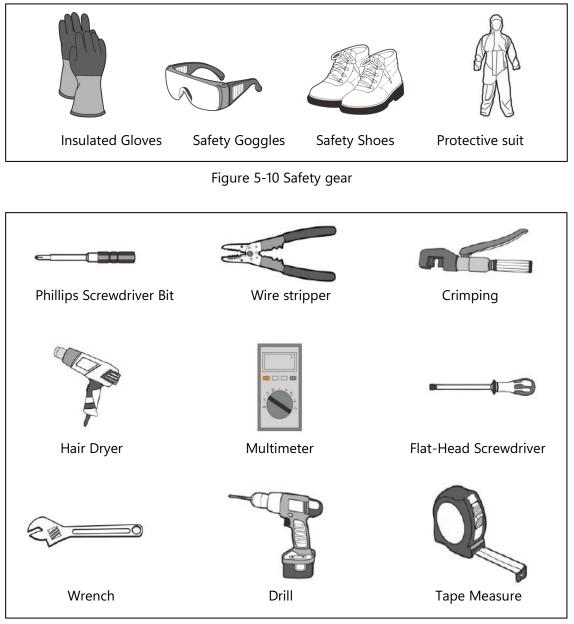


Figure 5-11 Tools

#### 5.5.2. Wiring accessories requirements

#### Cable Requirements:

- Having sufficient current-carrying capacity. The cable diameter must satisfy the maximum current-carrying capacity, and the length must allow for a margin.
- The specifications and materials of three-phase AC output cables should be consistent.
- Be sure to choose flame-retardant cables.

Meter and 4G card will be provided by Dyness, the following accessories need to be prepared by the customer.

NO.	Туре	Function	Specifications	Qty	Notes
1	Power cable	DH200Y gird port to Grid	ZR-YJV 50mm <sup>2</sup>	as demand	
2	PE cable	Grounding cable	ZR-YJV 50mm <sup>2</sup>	as demand	
3	Cable terminal	Copper terminal	DT50-8	5	
4	Control cable	for paralleling or connecting external devices (such as meter, DG, PV inverter, etc.)	ZC-DJYP2VP2- 2*1.0mm²	as demand	
5	Sample cable	Meter voltage and current collection cables	Voltage:1.5mm <sup>2</sup> Current: 2.5mm <sup>2</sup>	as demand	
6	Grounding bar	For grounding	40*4mm	as demand	
7	Primary transformer	Measure current value of primary circuit	0~5000A/5A (primary circuit current value based on project demands	3	
8	Secondary transformer	Measure current value of secondary circuit	0~50A/0~20mA	3	

#### Table 5-1 Wiring accessories

#### 5.5.3. OT/DT terminal wiring method

#### OT/DT terminals connection step:

- Peel off the insulation skin from the cable terminal, and the length of which should be the depth of the wire hole on the copper terminal, plus an additional 2-3mm.
- (2) Install the heat-shrink sleeve at the cable terminal and insert the exposed copper core part of the stripped wire into the wire hole of the copper terminal (OT/DT terminal).
- (3) Use hydraulic pliers to firmly crimp the copper terminally.
- (4) Slide the heat-shrink tube onto the copper terminal (OT/DT terminal) to fully cover the wire hole. Use a heat gun to tighten the heat-shrink tube.

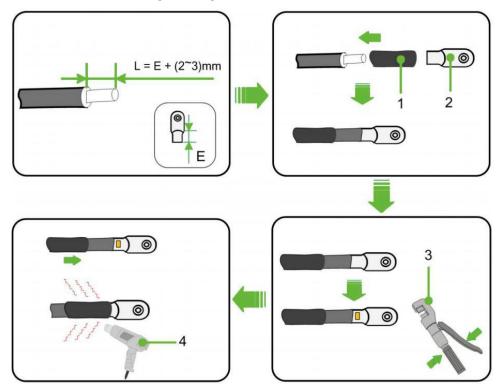


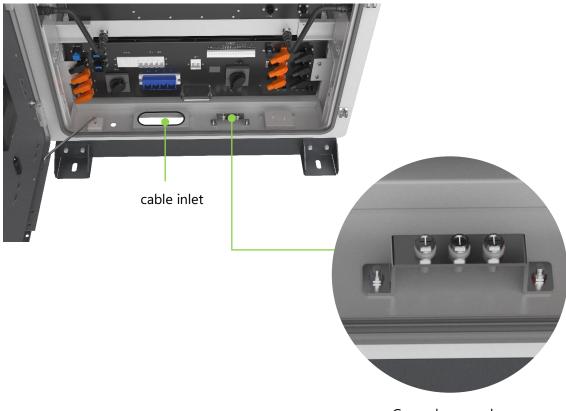
Figure 5-12 The connection sequence of wiring components

- 1: Heat-shrink tube
- 2: OT/DT terminal
- 3: Crimping Pliers
- 4: Hot air gun

#### 5.6. PE connection

The grounding connection must comply with local laws and regulation. Please consider the actual situation at project site and follow the instructions of the power station staff during the process of ground connection.

- (1) Use 50mm<sup>2</sup> PE cable, cable and terminal requirements refer to 5.5.2.
- (2) PE cable led to the ground copper bar through cable inlet which is located at the lower right corner of the product, as shown in the below image.
- (3) Use M8 bolt to fix the DT terminal to the ground bar, connection of OT/DT method refer to 5.5.3.



Ground copper bar

Figure 5-13 Ground copper bar illustration

After the grounding connection, the grounding resistance must be measured, and the specific grounding resistance value must comply with relevant region/local standards and regulations.

# 5.7. Wiring area overview

All the wiring operation are in the PDU module, please read the labels carefully.

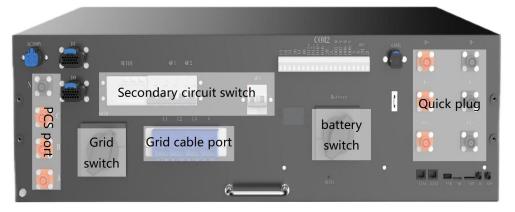


Figure 5-14 PDU Labels Table 5-2 illustration of wiring labels

Table 5-2 Illustration of wiring labels						
	Labels	Function				
	B+	Battery positive quick plug				
	B-	Battery negative quick plug				
Quick plug	P+	PCS positive quick plug				
Quick plug	P-	PCS negative quick plug				
	P1+	Extended battery pack positive quick plug				
	P1-	Extended battery pack negative quick plug				
	QF1	Liquid cooling unit switch				
Secondary	QF2	Auxiliary power supply switch				
circuit switch	QF3	DC/DC power switch				
	Meter	Three-phase meter				
PCS port	A/B/C/N	Port connect to three-phase PCS				
Grid cable port	L1/L2/L3/N	Port connect to grid				
Circuit	GRID	Grid switch				
breakers	Battery	Battery switch				

#### 5.8. Check before wiring

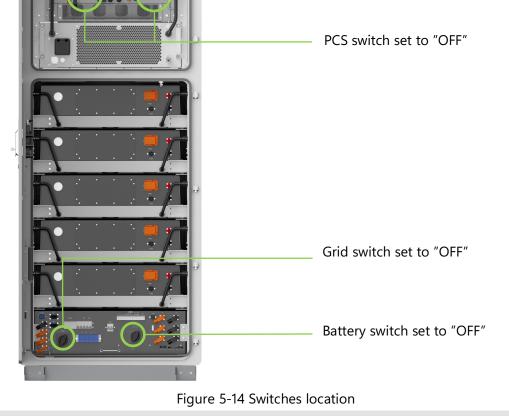
Please check the following checklist before wiring.

#### Table 5-3 Checklist before wiring

NO	Checklist	Confirm
1	The cables and terminals used should meet the requirements of wire diameter and shielding	
2	The cable are labeled correctly.	
3	The related wiring accessories are ready.	
4	The wiring operator have worn protective devices.	
5	Make sure products are well grounded.	

# 5.9. Electrical wiring

# Step 1 Check if the switches are off Operator should wear insulating gloves and could move to next step only after checking the following switches are set to "OFF" position. (1) PCS DC and AC circuit breaker; (2) Battery circuit breaker (labeled "BATTERY" on the PDU) (3) Grid circuit breaker (labeled "GRID" on the PDU) (3) Grid circuit breaker (labeled "GRID" on the PDU) PCS switch set to "OFF"



Step2 Check power cables connection

The power cables of batteries and PCS are well-connected at the factory for quick and convenient installation. Please check if the following power lines have become loose during transportation. If any loosening has occurred, please ensure a secure connection:

- Check the DC power cables: cables that connect battery packs, as shown in the diagram in area 1 (the orange terminal connects to the positive pole, and the black terminal connects to the negative pole);
- (2) Check the power cables between the PCS and PDU ports which are labeled as "A, B, C, N", as shown in the diagram in area 2;
- (3) Check the power cables between the liquid cooling unit and the PDU which is labeled as "AC380V"), as shown in the diagram in area 3. Please check whether the liquid cooling pipes are connected properly and check if there is any signs of leakage.

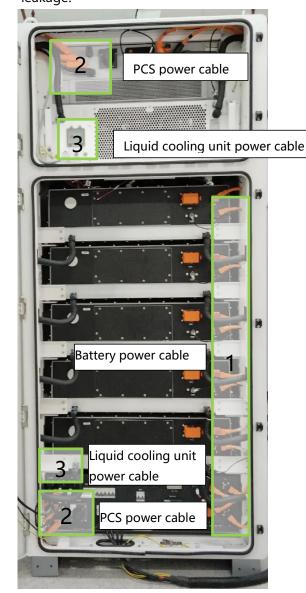
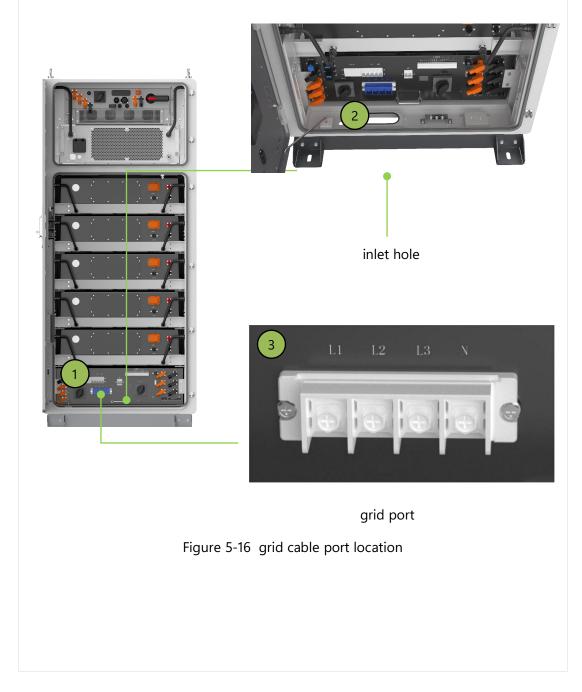


Figure 5-15 Power cable connection location

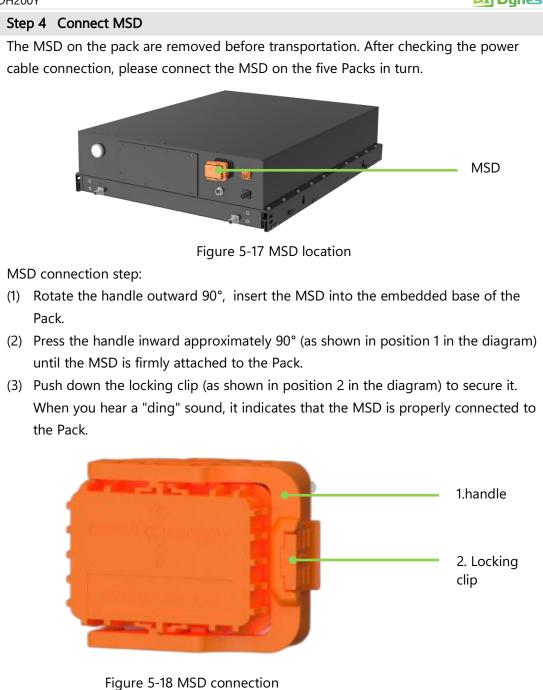
Step 3 Connect Grid AC cables

- Check if grid switch (labeled "GRID" on PDU module) to "OFF", and measure with multimeter AC mode to ensure there is no voltage at the terminals;
- (2) Introduce the AC cable (cable specification: ZR-YJV 50mm<sup>2</sup>) into the inlet hole;
   Requirements and operation of PE cables and terminals please refer to 5.5.2 and 5.5.3;
- (3) Connect the AC cable to the grid port which are labeled "L1, L2, L3, N" on the PDU module, ensuring that the phase sequence connection order is correct.
- (4) Use M8 bolts to fix the OT terminal to the terminal hole, with a tightening torque of 13N·m. Requirements and operation of cable terminals please refer to 5.5.2 and 5.5.3;



#### **Dyness**





# 5.10. Communication wiring

The external communication interface are shown as below:



Figure 5-19 Communication wiring area Table 5-4 Illustration of communication labels

Labels	Function		
DI	Digital input		
DO	Digital output		
LAN1	LAN port 1 for connecting Ethernet and local host computer		
LAN2	LAN port 2 for connecting Ethernet and local host computer		
USB	USB port, for EMS local program upgrade		
SD	SD card port, for local data storage		
SIM	SIM card port		
4G	4G antenna port		
GPS	GPS antenna port		
COM 1	Internal communication port		
COM 2	External communication port		

#### Communication wiring steps

After finishing electrical wiring, when there are multiple ESS cabinet need to be expand in parallel, or the ESS cabinet need to communicate with the external, knock the circular hole as shown below. The wiring location please refer to the labels above.

# **Dyness**



communication cable inlet

Figure 5-20 communication cable inlet

# 5.11. Check after wiring

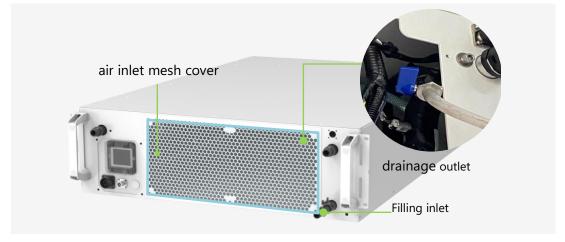
Please check the following checklist after wiring to avoid equipment damage.

Table 5-5 Checklist before wiring

NO.	Checklist	Confirm
1	Before measuring, disconnect the battery switch and grid battery before measuring, please ensure the AC side and DC side of PCS ARE not energized.	
2	Please check if the negative and positive connection of battery, the AC phase of PCS are connected correct. Measure the resistance between the three phase, which should be in the M $\Omega$ level, if it is in $k\Omega$ level or smaller, please check the circuit.	
3	Check if External cables, PE cables and communication cables are well connected.	
4	The PE cable resistance should be less than $0.1\Omega$ ;	
5	Clean the installation area and ensure that there are no tools or other unrelevant objects left inside the ESS cabinet.	
6	Use fireproof and waterproof materials to tightly seal the openings and gaps around the ESS cabinet's entry and exit holes.	

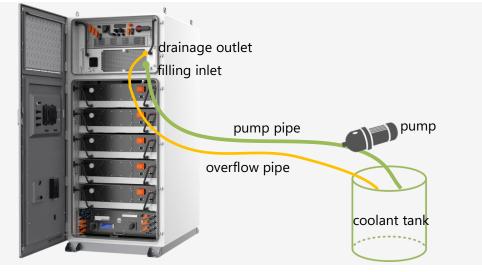
#### 5.12. Add coolant of LCU

(1) Take down the screws on the air inlet mesh cover and remove it; (Notice: the drainage outlet position may vary depend on the liquid cooling module type. If the drainage outlet is located outside the product, skip this step)



- (2) Connect one end of the overflow pipe to the drainage outlet of LCU, the other end insert to the coolant tank;
- (3) Connect one end of the pump pipe to the filling inlet of LCU, the other end insert to the coolant tank, and install the check valve(if available);

Please notice: the drainage outlet need to be drained for first filling.



- (4) Ensure the system powers on and operates normally. Connect the pump to the power source (pump specification: pressure within 0.3MPa);
- (5) When the coolant is filled, the LCU's drainage outlet will discharge gas and coolant. Stop adding coolant when no bubbles are discharged from the overflow outlet.
- (6) After filling, close the filling inlet and drainage outlet valves, turn off the pump, remove the hoses and check valves, and secure the air inlet mesh cover with screws. Adjust the pressure to around 1.4MPa and set the mode to automatic.

# 6. Power on and power off

## 6.1. Power on process

#### Precautions:

- The product can only be put into operation after being confirmed by professionals and approved by the local power department.
- For products with a long shutdown time, before powering on, a comprehensive and detailed inspection must be carried out on the equipment to ensure that all indicators meet the requirements before powering on.

#### Check before power on

Table 6-1 checklist before power on

NO.	Checklist	Confirm
1	Check if the wiring is correct;	
2	Check if the emergency stop button is released;	
3	Check if the SPD is in closed state;	
4	Check PE cable connection to make sure there are no ground faults;	
5	Check if the AC and DC voltages meet the start-up conditions and there is no risk of over-voltage with multimeter;	
6	Check to make sure no tools or parts are left inside the device;	
7	Check if there is condensation, if so, must open the ESS cabinet for ventilation until condensation disappears;	
8	Check if the liquid cooling pipes well connected, make sure there is no leakage;	
9	Check if there are no wire ends, metal shavings and other objects that may cause short circuits in signal or power cables.	

#### Power on steps

• Step 1: turn on the DC circuit breaker and AC circuit breaker( if any) of PCS;



Figure 6-1: PCS circuit breaker location

• Step 2: turn on liquid cooling unit circuit breaker;

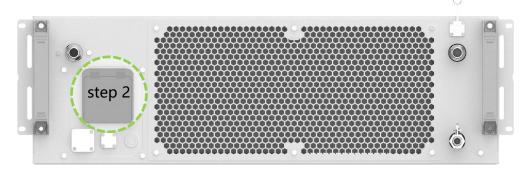


Figure 6-2: Liquid cooling unit circuit breaker location

- Step 3: turn on the "GRID" (AC circuit breaker);
- Step 4: turn on "QF1" to "QF3" (each secondary circuit breaker) in sequence;
- Step 5: turn on the "Battery" (battery circuit breaker)

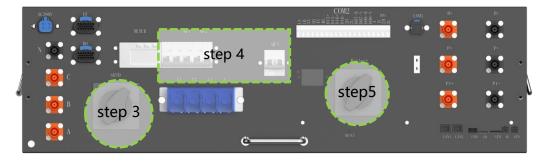


Figure 6-3: circuit breakers location

 Step 6: Set the EMS working mode according to the application, and make the EMS work in automatic mode after setting. For specific operations, please refer to chapter 7 "HMI operation"

After operating the steps one by one, check whether the indicator light of the product is on and whether the screen is displayed. If the product status is normal, the "POWER" and "RUN"indicator light are on, and"FAULT" indicator is off. The screen starts to display the system running status and parameters.

## 6.2. Power off process

#### Operation process could refer to the above image

- Step 1: stop the system through the screen or host computer;
- Step 2: disconnect "GRID" (AC side breaker);
- Step 3: disconnect "Battery" (battery circuit breaker);
- Step 4: disconnect "QF1" to "QF3" (each secondary circuit breaker) in sequence;
- Step 5: disconnect DC circuit breaker and AC circuit breaker( if any) of PCS;
- Step 6: liquid cooling unit circuit breaker.

# WARNING

After operating step by step, the system will stop running, and the product indicators and screen will go out. After the inspection is completed, wait for five minutes to perform maintenance and inspection operations.

# 6.3. Emergency stop

Press the "EPO" red button on the front door when there is an emergency.

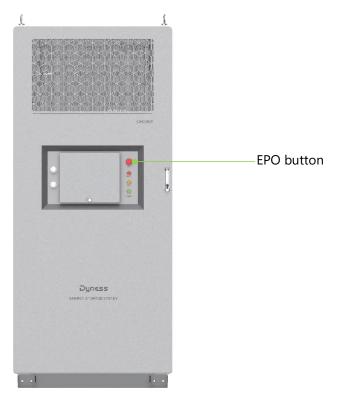


Figure 6-4: EPO location



Under normal circumstances, please use the normal shutdown procedure to power off the product! In emergency situations, it is necessary to use EPO to ensure quick response and protect personal and equipment safety!

# 7. HMI screen

## 7.1. Main functions

#### (1) Peak-valley arbitrage:

When the ESS is in <u>"Peak-valley arbitrage"</u> mode, the <u>"Timing mode"</u> could Set to <u>"Any periods"</u> or <u>"48 periods"</u>.

## [Any periods]

- Allows the system to select periods by month (1~4), with up to 4 sets of time periods possible (Period One, Period Two, Period Three, Period Four).
- The system operates for 7 days (Monday to Sunday), with each day having up to 10 periods, and each period can be preset with the corresponding mode.
- Once set, the system operates according to this schedule.

#### 【48 periods】

- Allows the system to select periods by month (1~4), with up to 4 sets of time periods possible (Period One, Period Two, Period Three, Period Four).
- The system can divide each day into 48 time periods, and each period can be preset with the corresponding mode.
- Once set, the system operates according to this schedule.

#### (2) Peak shaving

Based on user's electricity consumption pattern, peak value and valley value are set to reduce peaks loads and fill in low-load valleys, so as to balance the power generation and consumption. The PV maximize its output under this mode, if the system enables anti-backflow function, then it will limit PV output when it triggers anti-backflow function.

- When P grid > P peak value, the ESS start discharging;
- When P grid < P valley value, the ESS start charging;

#### (3) Self-Consumption

known as PCC (Point of Common Coupling) power control mode, users can set the power value at the PCC point, and the system controls the power at the PCC point to remain stable at the set value.

- When P<sub>PV</sub> > P<sub>load</sub>, the PV output cannot be fully consumed by loads, the ESS start charging;
- When  $P_{PV} < P_{load}$ , the PV output is insufficient to feed loads, the ESS start discharging.

#### (4) Anti-backflow function

For application where PV is not allowed to feed the grid, EMS will control PV output supply the load first, and store excess PV energy to ESS. When neither ESS nor loads can consume the excess PV energy, it will limit PV output to prevent PV feeding the gird.

## 7.2. Operation system overview

The product is equipped with 10-inch screen, on where the users could check the system information ad set system parameters.

Main Main menu Level 1 L		Level 2	Level 3		
window		sub-menu sub-menu		sub-menu	
		Grid			
		PCS			
	Dura la fa	Battery			
	Run Info	Load			
		PV Inverter			
		Gen			
		EMS	Online		
			Parallel		
			INV/CHG data		
		PCS data	Basic data		
Main interface	Query data	BMS data	Basic data		
			Cell voltage data		
			Temperature data		
		Sys data	Meter		
			Fireproo <u>f</u>		
			L-cooling		
			Temp-Humi		
		Alarm Info	Alarm		
			History		
		Version Info			
		EMS	Runset	Automatic mode	
	Setting			Manual mode	
	device		ParmSet	SysParam	
			SysSet	Basic Set	
	Login	Permission			
	permission	Modify			

<u>Please notice: the HMI interface may vary with version update, the images in this chapter</u> <u>is only for reference.</u>

#### HMI main interface

#### Language setting: At the upper right of main interface, user could select display language;

- · Run Info: display the details of system access device;
- Data: query the detailed data, alarm information, version information of each submodule of the system
- Setting: setting the related system parameters (please notice the user could only change the EMS parameters);
- Login: the permission for login the system.

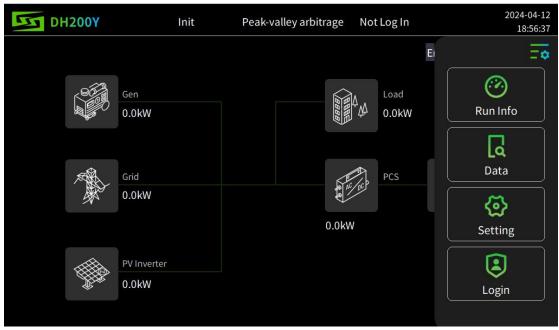


Figure 7-1 HMI main interface (image only for reference)

# 7.3. User login

Table 7-2 Login permission description

Permission	Description		
Not login When not log in, the user could only read the sys running data, cannot set the device.			
General user	The user could check the system running data and set related system parameters. This permission is only open to on-site installation personnel, the original password is 1111.		
Advanced user	user Only open to the manufacturer staff.		

#### Login step:

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Login"</u> to enter the user interface under the main menu bar;
- Step 3: Select <u>"General"</u>, input password(1111), click <u>"Login"</u>;
- Step 4: Click <u>"Confirm"</u> in the prompt popup.
- -- END

#### **Dyness**

#### DH200Y



Figure 7-2 General user login step

#### Change password

- Step 1: Click <u>"Modify"</u> at the upper left of navigation bar;
- Step 2: Input old password and new password, complete the setting, then click <u>"Confirm modification"</u>;
- -- END

Permission       Modify         Modification Object:       General         Old Password:       1111	-12 :29
Modification Object: General Old Password: 1111	C
Old Password: 1111	
Old Password: 1111	
New Password: 🔊	
Confirm again: 🔊	
Confirm Modification	

Figure 7-3 Change password diagram (image only for reference)

## 7.4. Running information

Method 1: click corresponding icons on the main interface and directly enter corresponding module data interface;

- Click Grid icon
   A grid interface;
- Click load icon , enter Load interface;
- Click PCS icon , enter PCS interface;
- Click battery icon , enter Battery interface;
- Click PV icon , enter PVinterface;
- Click generator icon, enter Gen interface;

#### Method 2

- Step 1: Click main menu icon and the upper right corner of the main interface;
- Step 2: Click <u>"Run Info"</u> under main menu bar;
- Step 3: Select corresponding sub-menu (Grid/ PCS / Battery / Load / PV inverter / Gen) as needed.

DH200Y	Init	Peak-valley arbitrage	General	2024-04-12 19:01:29
			Grid	<u>.</u>
CODE	Gen		PCS	$\odot$
	0.0kW	( <u>1888</u> )	Battry	Run Info
			Load	لو
×	Grid	5	PV Inverter	Data
<b>X</b>	0.0kW		Gen	( 🚱
		0.0kV	V	Setting
	PV Inverter			
- Alexandre	0.0kW			Login

Figure 7-4 System Running information overview (image only for reference)

#### 7.5. Query data

- Step 1: Click main menu icon and on the upper right corner of the main interface;
- Step 2: Click <u>"Data"</u> under main menu bar;
- Step 3: Select corresponding sub-menu (EMS/ PCS data / BMS data / Sys data / Alarm Info / Version Info) as needed.

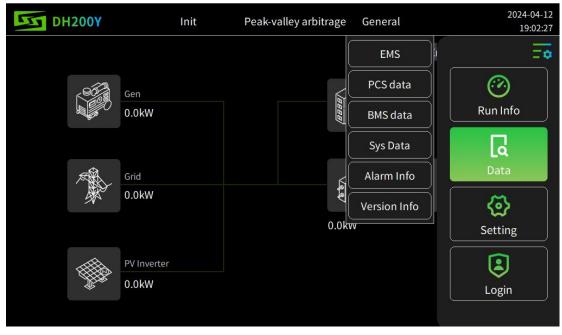


Figure 7-5 Query data diagram (image only for reference)

# 7.6. EMS setting

#### 7.6.1. Run setting

The operation setting interface is for setting the system working mode and running strategies. Meanwhile, manual debug can be operated on this interface.

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click "RunSet" at the upper left of navigation bar;
- Step 5: Input related parameter value to complete setting.

--END

# 🔄 Dyness

#### DH200Y

B	DH200Y	Gen 0.0kW Grid 0.0kW PV Inverter 0.0kW	Peak-valley arbit	age NotLog	English d	224-04-12 18:57:35		General E Load O.okw EMS 3	2024-04-12 19:03:46 Comparison Run Info Data Data Data Comparison Setting Login
5	5	H200Y		Init	Peak-	valley arbitrage	Genera		2024-04-12 19:05:05
Ru	nSet	ParmSet	SysSet					EMS <	Setting 5
	Auto	4					1/3	Page Up I	Page Dn
		Anti-backflo	ow consumj	ption:	🔘 Disable		🔘 Ena	ble	
		Grid-side Tr	ansf. power	limit:	Disable		🔘 Ena	ble	
			Operation n	node:	🔘 Manual		O Aut	tomatic	

Figure 7-6 Running setting step (image only for reference) Table 7-3 Operation mode setting

ltem	Description				
	Disable: the system has no limitation over PV output;				
Anti-backflow	Enable: the system enables anti-backlow function to prevent PV				
	output feed back to the grid.				
<ul> <li>Grid-side transformer power limit</li> <li>If the load power exceeds the set demand power even with PV maximum output, the EMS will control the ESS system to dischard to reduce the excess power beyond the set demand power.</li> <li>Disable: the system has no demand control;</li> <li>Enable: the system enables demand control function, and limite power value need to be set.</li> </ul>					
Operation mode	<ul> <li>Setting operation mode.</li> <li>Automatic: the user could set the automatic switch, reactive power compensation and operation strategy under automatic mode. More information please refer to Table 7-4.</li> </ul>				

Manual: the user could manually switch the system and debug the
machine operation under manual mode. More information please
refer to Table 7-5.

# (1) Automatic mode: Operation strategy (notice: settable under Automatic mode)

DH200Y	Init Peak-va	lley arbitrage Genera	2024-04-12 19:18:01
RunSet ParmSet SysSet			EMS < Setting
Auto		2/3	Page Up Page Dn
Auto Power On/Off:	ODisable		OEnable
Reactive Power Comp:	ODisable		O Enable
Operating Strategy:	Peak-valley arbitrage	Peak shaving	O Self-consumption
Scheduled Mode:	O Any Period		O 48 Period

# Figure 7-7 Operation strategy diagram

Table 7-4 Automatic mode setting

ltem	Description
	Set system power on/off automatically.
Automatic	<ul> <li>Disable: the system is standby and won't run automatically;</li> </ul>
power on/off	Enable: the system runs automatically.
	(Notice: automatic mode could be set)
Reactive	Set system reactive compensation function.
power	<ul> <li>Disable: the system won't compensate reactive power;</li> </ul>
compensation	Enable: the system compensate reactive power.
compensation	(Notice: automatic mode could be set)
Operation strategy	<ul> <li>Peak-valley arbitrage: could set scheduled mode under this mode;</li> <li>Peak-shaving: could set peak power value and valley power value under this mode;</li> <li>Self-consumption: could set priority mode and charging target power value under this mode.</li> </ul>
	Set scheduled function;
	[Any periods]
Scheduled mode	Allows the system to select periods by month (1~4), with up to 4 sets of time periods possible (Period One, Period Two, Period Three, Period Four). The system operates for 7 days (Monday to Sunday), with each day having up to 10 periods.
	【48 periods】
	Allows the system to select periods by month $(1~4)$ , with up to 4 sets

	of time periods possible (Period One, Period Two, Period Three, Period Four).		
	The system can divide each day into 48 time periods.		
	(Notice: settable under "Peak-valley arbitrage" mode)		
Peak power	Set system peak power value, unit:kW		
(kW)	(Notice: settable under "Peak shaving" mode)		
Valley power	Set system valley power value, unit:kW		
(kW)	(Notice: settable under "Peak shaving" mode)		
	Set PV priority mode		
	Load priority: the PV output supply the loads first, and excess PV		
Driarity made	energy will charge ESS.		
Priority mode	Battery priority: the PV output charge the ESS first, and excess PV		
	energy will supply the loads.		
	(Notice: settable under "Self-consumption" mode)		
charging	Set system charging target power value, unit:kW, setting range:-		
target power	100~0;		
(kW)	(Notice: settable under "Self-consumption" mode)		

# (2) Manual control (notice: settable under manual mode)

DH200Y	Init	Peak-valley arbitrage	General	2024-04-12 19:07:24
RunSet ParmSet SysSet				EMS < Setting
Manual			2/3	Page Up Page Dn
Manual Mode Protection: PCS Active Power(kW):	ODisable	PCS Reactive	◯ Enab Power(kVa	
	Power	<b>)</b> Dn	Power	r Off

# figure 7-8 Manual control setting diagram

# Table 7-5 Manual control setting

ltem	Description
Manual mode protection	<ul> <li>Set manual mode protection</li> <li>Disable: the system could set related parameters under manual mode;</li> <li>Enable: the system cannot set related parameters under manual mode;</li> </ul>
PCS active power (kW)	Set system PCS active power, unit:kW; Positive number indicates discharge power, negative number indicates charging power;

|--|

PCS reactive power (kVar)	Set PCS reactive power, unit:kVar
power on	Power on the system manually
power off	Power off the system manually

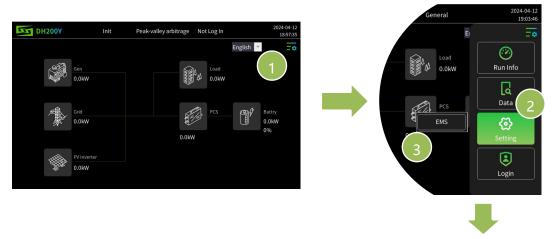
# 7.6.2. Parameter setting

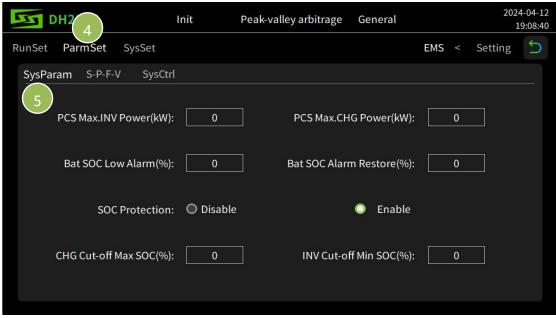
Setting the relevant protection parameters of the ESS on parameter setting interface.

(1) System parameter setting

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click <u>"ParmSet"</u> at the upper left of navigation bar;
- Step 5: Click <u>"SysParam"</u> at the upper left of navigation bar; Input related parameter value to complete setting.

--END





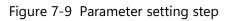


Table 7-6 Parameter setting

ltem	Description
PCS Max.INV power (kW)	Set PCS Max. discharge power, unit:kW, the set value should be positive.
PCS Max. CHG power	Set PCS Max. charge power, unit:kW, the set value should
(kW)	be negative.
Battery low SOC Alarm (%)	Set battery low SOC alarm value, unit:%
Battery SOC Alarm restore (%)	Set battery SOC hysteresis value, unit:%
SOC Protection	<ul> <li>Set Battery SOC protection</li> <li>Disable: the system has no SOC protection function;</li> <li>Enable: the system enables SOC protection function, can set SOC related parameters;</li> </ul>
CHG Cut-off Max SOC (%)	Set Max.SOC for battery charging termination, unit: %; (Note: This setting is adjustable when "SOC protection" is set to "enable")
INV Cut-off Min. SOC (%)	Set Min. SOC for battery discharging termination, unit: %; (Note: This setting is adjustable when "SOC protection " is set to "enable")

# (2) Sharp-Peak-Valley-Flat setting

- Step 1: Click main menu icon on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click <u>"ParmSet"</u> at the upper left of navigation bar;
- Step 5: Click <u>"S-P-F-V"</u> and input related parameter value to complete setting.

#### ---END

DH200Y	Init Pea	k-valley arbitrag	e Advanced		-04-12 :52:14
RunSet ParmSet SysSet	DebSet			EMS < Setting	5
SysParam S-P-F-V SysCt	rl	Set 1	2/5 F	Page Up Page Dn	
Rate code	Start Time		Rate code	Start Time	
1 No Rate Y	00 : 00	8	No Rate 🗡	00 : 00	
2 No Rate Y	00 : 00	9	No Rate 🛛 🗡	00 : 00	
3 No Rate Y	00 : 00	10	No Rate 💙	00 : 00	
4 No Rate Y	00 : 00	11	No Rate 🛛 🗡	00 : 00	
5 No Rate Y	00 : 00	12	No Rate 💙	00 : 00	
6 No Rate Y	00 : 00	13	No Rate 💙	00 : 00	
7 No Rate Y	00 : 00	14	No Rate 💙	00 : 00	
Sharp Ele Price(CNY)	: 0.00	Pea	k Ele Price(CNY)	: 0.00	
Flat Ele Rate(CNY)	: 0.00	Valle	ey Ele Price(CNY)	0.00	

Figure 7-10 Sharp-Peak-Valley-Flat setting

(3) System control setting

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click <u>"ParmSet"</u> at the upper left of navigation bar;
- Step 5: Click <u>"Sysctrl"</u> and inputrelated parameter value to complete setting.
- ---END

DH200Y	Init	Peak-valley arbitrage	Advanced		4-04-12 .5:52:45
RunSet ParmSet SysSet	DebSet		EMS <	Setting	5
SysParam S-P-F-V SysCt	rl				
Control mode:	O Local R	Remote 🔘 Local	O Remote		
Sys Rated Power(kW):	0				
Fault Res	et	Sys Restart	Restore Factory Set		

Figure 7-11 System control setting

Table 7-7 system control description

ltem	Description
	Local remote: the system support HMI local control and
Control mode	platform remote control.
	Local : the system only support HMI local control;
	Remote:the system only support HMI platform control.
Sys Rated power(kW)	Set rated power, unit:kW
Fault Reset	Reset for the system faults.
Svc Bostart	Restart EMS (Notice: this operation is not possible when the
Sys Restart	system is running.
Postoro factory Sot	Safety regulation parameter, correction coefficient, power
Restore factory Set	generation, no clear.

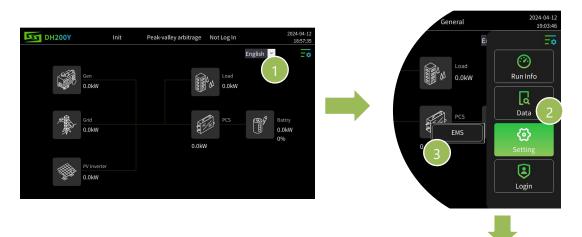
#### 7.6.3. System setting

Basic setting could be set on the system setting interface.

Basic setting: set HMI time/display format/language, EMS system time and etc.

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- · Step 2: Click "Setting" under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;

- Step 4: Click <u>"SysSet"</u> at the upper navigation bar;
- Step 5: Input parameter value on <u>Page 1 and 2 of "Basic Set"</u> to complete setting;



DH200	Y	Init	Peak-valley arbitrage	General	2024-04-12 19:10:31
RunSet Parm	Set SysSet	4			EMS < Setting
Basic Set				1/2	Page Up Page Dn
EMS Time	e:				
Year: 20	)24 Mth: 1	. Day:	1		
Hour:	0 Min: C	Sec:	0 Week: 1		
Server IP:	0.0	]	) Server Poi	t:	0
DH200					2024-04-12
011200	Y	Init F	Peak-valley arbitrage	General	19:12:33
RunSet Parm		Init F	Peak-valley arbitrage	General	
	Set SysSet	Init F	Peak-valley arbitrage	General 2/2	19:12:33
RunSet Parm	Set SysSet	Init F	Peak-valley arbitrage		19:12:33 EMS < Setting
RunSet Parm Basic Set	Set SysSet			2/2	19:12:33 EMS < Setting 5 Page Up Page Dn 5
RunSet Parm Basic Set	Set SysSet Language:	OChinese		2/2 OEnglish	19:12:33 EMS < Setting 5 Page Up Page Dn 5
RunSet Parm Basic Set	Set SysSet Language:	OChinese O24-hour fo	ormat	2/2 • English • 12-hour	19:12:33 EMS < Setting 5 Page Up Page Dn 5

Figure 7-12 System setting step

#### Table 7-8 Basic setting description

ltem	Description
HMI time	Set HMI display time
EMS time	Set EMS module internal time
Server IP	Set networking server IP address
Server port	Set networking server IP port
Language	Set HMI display language, Chinese and English available
Time Setting	Set HMI display time system, 12-hour and 24-hour available
Popup prompt	Set HMI popup remind function, set to" open", reminder will popup when setting important parameters.
Backlight Duration Set HMI backlight time.	

# 7.7. Application setting step

#### 7.7.1.Peak-valley arbitrage

Step 1: Login (general user), password(1111).

- Step 1: Click main menu icon a on the upper right corner of the main interface;
- Step 2: Click "Login" to enter the user interface under the main menu bar;
- Step 3: Select <u>"General"</u>, input password(1111), click <u>"Login"</u>;
- Step 4: Click <u>"Confirm"</u> in the prompt popup.

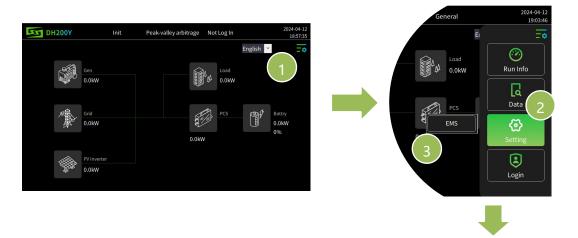


Figure7-13 General user login step

# Step 2: Enter " Setting" interface

• Step 1: Click main menu icon = on the upper right corner of the main interface;

- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- · Step 4: Click "RunSet" at the upper left of navigation bar;



5	DH200Y	Init	Peak-valley arbitrage	General	2024-04-12 19:05:05
RunSet	ParmSet	SysSet		EMS <	Setting 5
Auto				1/3 Page Up	Page Dn
	Anti-backflo	ow consumption:	🔘 Disable	O Enable	
	Grid-side Tr	ansf. power limit:	Disable	O Enable	
		Operation mode:	O Manual	Automatic	

Figure 7-14 Running setting step

Step 3: Set to " Peak-valley arbitrage" mode.

- On <u>"1/3" page</u>, set <u>Operation mode</u> to <u>"Automatic"</u>; then click <u>"Page On"</u> at the upper right corner;
- (2) On <u>"2/3" page</u>, set <u>[Auto Power On/Off]</u> to "Enable", set <u>[Operating strategy]</u> to\_ <u>"Peak-valley arbitrage"</u>; <u>[Scheduled mode]</u> set to <u>"48 periods"</u>; then click <u>"Page On</u>" at the upper right corner;
- (3) On <u>"3/3" page</u>, set <u>Jan.~Dec month value</u>, then click [Period 1];
- (4) On automatic mode interface " 48 Periods 1", set power value for 48 periods.

DH200Y									5	🔄 Dynes
DH200Y	Init Peak-	valley arbitrage General		2024-04-12	DH200Y	Init	Peak-val	ley arbitrage	General	2024-04-1 19:18:0
RunSet ParmSet SysSet			EMS < S	Setting 📁 Ru	unSet ParmSet S	SysSet				EMS < Setting Ⴢ
Auto	(1)		Page Up Pag	ige Dn	Auto		2)		2/3 P	Page Up Page Dn
Anti-backflow consum	ption: Oisable	O Enab	ole		Auto Power O	n/Off: ODisa	ble		•	Enable
					Reactive Power C	Comp: 🔘 Disa	ble		0	Enable
Grid-side Transf. powe	r limit: 🔘 Disable	🔘 Enab	ble							
					Operating Stra	ategy: 🔘 Pea	k-valley arbitrage	O Peak shav	ing 🔘	Self-consumption
					Scheduled	Mode: 🔘 Anv	Period			48 Period
Operation	mode: 🔘 Manual	Auto	omatic							
Operation	mode: 🔘 Manual	Auto	omatic							
Operation	node: 🔘 Manual	Auto	omatic							
			omatic	2024-04-12	DH200Y	Init	Peak-val	lev arbitrage	General	2024-04-1
DH200Y		<ul> <li>Auto</li> <li>valley arbitrage</li> <li>General</li> </ul>		19:15:53	DH200Y	Init	Peak-val	ley arbitrage	General	19:16:3
	Init Peak-		EMS < Si	19:15:53 Setting S	DH200Y unSet ParmSet S Auto	SysSet				19:16:3 EMS < Setting 5
DH200Y RunSet ParmSet SysSet Auto	Init Peak-	valley arbitrage General	EMS < Si Page Up Pag	19:15:53	unSet ParmSet S	SysSet	4 ime perio	id 1		19:16:3 EMS < Setting 5 Back Page Dn
DH200Y RunSet ParmSet SysSet Auto January	Init Peak-	valley arbitrage General 3/3 July:	EMS < Si Page Up Pag	19:15:53 Setting S	Auto Time Period	SysSet Power(kW)	4 ime perio	nd 1 Power(kW)	1/2 Time Per	19:163 EMS < Setting 5 Back Page Dn iod Power(kW)
DH200Y RunSet ParmSet SysSet Auto	Init Peak-	valley arbitrage General	EMS < Si Page Up Pag	19:15:53 Setting S	Auto Time Period 00:00-00:30	SysSet Power(kW)	4 lime period Time Period 04:00-04:30	nd 1 Power(kW)	1/2 Time Per 08:00-08	19:16:3           EMS < Setting
DH200Y RunSet ParmSet SysSet Auto January	Init Peak-	valley arbitrage General 3/3 July:	EMS < Si Page Up Pag	19:15:53 Setting S	Auto Time Period	SysSet Power(kW)	4 ime perio	nd 1 Power(kW)	1/2 Time Per	19:163 EMS < Setting  Back Page Dn iod Power(kW) :30 0.0 :00 0.0
DH200Y RunSet ParmSet SysSet Auto January February March	Init Peak-	valley arbitrage General 3/3 July: August: September:	EMS < SV Page Up Pag 0 0	19:15:53 Setting S	Auto Time Period 00:00-00:30 00:30-01:00	SysSet Power(kW) 0.0 0.0	4 Time Period 04:00-04:30 04:30-05:00	rd 1 Power(kW) 0.0 0.0	1/2 Time Per 08:00-08 08:30-09	19:163           EMS < Setting
RunSet ParmSet SysSet Auto January February March April	Init Peaket	valley arbitrage General 3/3 July: August: September: October:	EMS < S Page Up Page 0 0 0	19:15:53 Setting S	Auto Time Period 00:00-00:30 00:30-01:00 01:00-01:30	SysSet Power(kW) 0.0 0.0 0.0	1 Time Period 04:00-04:30 04:30-05:00 05:00-05:30	Power(kW)           0.0           0.0           0.0	1/2 Time Per 08:00-08 08:30-09 09:00-09	Issist           EMS         Setting         Setting           Back         Page Dn         Setting         Setting           iod         Power(kW)         Setting         Setting           issist         0.0         Setting         Setting           issist         0.0         Setting         Setting           issist         0.0         Setting         Setting           issist         0.0         Setting         Setting
DH200Y RunSet ParmSet SysSet Auto January February March	Init Peaket	valley arbitrage General 3/3 July: August: September:	EMS < SV Page Up Pag 0 0	19:15:53 Setting S	Auto         S           Time Period         00:00-00:30           00:30-01:00         01:00-01:30           01:30-02:00         01:30-02:00	SysSet Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Time Period 04:00-04:30 04:30-05:00 05:00-05:30 05:30-06:00	id 1 Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	1/2 Time Per 08:00-08 08:30-09 09:00-09 09:30-10	19:163 EMS < Setting Back Page Dn iod Power(WW) 1630 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 1730 0.0 173 0.0 173 0.0 173 0.0 173 0.0 173 0.0 17 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
RunSet ParmSet SysSet Auto January February March April	Init Peake 3 : 0 : 0 : 0 : 0 : 0 : 0	valley arbitrage General 3/3 July: August: September: October:	EMS < S Page Up Page 0 0 0	19:15:53 Setting S	Auto         S           Time Period         00:00-00:30           00:30-01:30         01:30-02:30           01:30-02:30         01:30-02:30           02:00-02:30         02:00-02:30	SysSet Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0	4 Ime period 04:00-04:30 04:30-05:00 05:00-05:30 05:30-06:00 06:00-06:30	d 1 Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	1/2 Time Per 08:00-08 09:00-09 09:00-09 09:30-10 10:00-10	19:163 EMS < Setting Back Page Dn iod Power(WW) 130 0.0 130
RunSet ParmSet SysSet Auto January February March April	Init Peaket	valley arbitrage General 3/3 July: August: September: October: November:	EMS < S Page Up Page 0 0 0 0 0	19:15:53 Setting S	ParmSet         ParmSet         S           Auto         Time Period         00:00-00:30         00:00-01:30         01:00-01:30         01:00-01:30         01:30-02:00         02:00-02:30         02:00-02:30         02:30-03:00 <td< td=""><td>Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.</td><td>Lime period Time Period 04:00-04:30 04:30-05:00 05:00-05:30 05:30-06:00 06:00-06:33 06:30-07:00</td><td>Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.</td><td>1/2 Time Per 08:00-08 09:00-09 09:00-09 09:30-10 10:00-10 10:30-11</td><td>19:163       EMS &lt; Setting</td>       Back     (Page Dn)       iod     Power(WW)       130     0.0       140     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0       1430     0.0</td<>	Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	Lime period Time Period 04:00-04:30 04:30-05:00 05:00-05:30 05:30-06:00 06:00-06:33 06:30-07:00	Power(kW) 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.0 0.	1/2 Time Per 08:00-08 09:00-09 09:00-09 09:30-10 10:00-10 10:30-11	19:163       EMS < Setting

Figure 7-15 Peak-valley arbitrage setting step

## Step 4: Set " Peak-valley arbitrage" rate. (if needed)

- Step 1: Click <u>"ParmSet"</u> at the upper left of navigation bar;
- Step 5: Click <u>"S-P-F-V"</u> and input related parameter value to complete setting.

DH20	Init Peak-	valley arbitrage	e Advanced	2024-04 15:5	4-12 2:14
RunSet ParmSet SysSet	DebSet			EMS < Setting	D
SysParam S-P-F-V SysCt	rl	Set 1	2/5 F	Page Up Page Dn	
2 Rate code	Start Time		Rate code	Start Time	
1 No Rate Y	00 : 00	8 🛛	lo Rate 🗡	00 : 00	
2 No Rate Y	00 : 00	9 🛽	lo Rate 🛛 🗡	00 : 00	
3 No Rate Y	00 : 00	10 🖪	lo Rate 🗡	00 : 00	
4 No Rate Y	00 : 00	11 👖	lo Rate 🛛 🗡	00 : 00	
5 No Rate Y	00 : 00	12 🛛	lo Rate 🛛 🗡	00 : 00	
6 No Rate Y	00 : 00	13 🚺	lo Rate 🗡	00 : 00	
7 No Rate Y	00 : 00	14	lo Rate 🗡	00 : 00	
Sharp Ele Price(CNY)	: 0.00	Peal	k Ele Price(CNY)	: 0.00	
Flat Ele Rate(CNY)	: 0.00	Valley	y Ele Price(CNY)	: 0.00	

# 7.7.2. Peak-shaving

Step 1: Login (general user), password(1111).

- Step 1: Click main menu icon an the upper right corner of the main interface;
- Step 2: Click "Login" to enter the user interface under the main menu bar;
- Step 3: Select <u>"General"</u>, input password(1111), click <u>"Login"</u>;
- Step 4: Click <u>"Confirm"</u> in the prompt popup.

\* For detailed operation reference image, please refer to 7.7.1 step1.

#### Step 2: Enter " setting" interface

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click "RunSet" at the upper left of navigation bar;
- \* For detailed operation reference image, please refer to 7.7.1 step2.

Step 3: Set to " Peak-shaving "mode under "Automatic" mode

- (1)On <u>"1/3" page</u>, set <u>Operation mode</u> to <u>"Automatic"</u>; then click <u>"Page On"</u> at the upper right corner;
- (2) On <u>"2/3" page</u>, set <u>[Auto Power On/Off]</u> to "Enable";
- (3) Set [Operating strategy] to "Peak-shaving";
- (4)Set [Peak power (kW)] and [Valley power (kW)];

---END

5	H200Y	Init	Peak-valley arbitrage	General	2024-04-12 19:05:05
RunSet	ParmSet	SysSet		EMS < So	etting Ⴢ
Auto				1/3 Page Up Pag	ge Dn
	Anti-backflo	ow consumption:	Disable	🔘 Enable	
	Grid-side Tr	ansf. power limit:	Disable	🔘 Enable	
		Operation model	O Magual	Automatic 1	
		Operation mode:	O Manual	O Automatic	



DH200Y							5 Di	ynes
5	H200Y		Init Peak-val	ley arbitrage	General			4-04-12 19:19:02
RunSet	ParmSet	SysSet				EMS <	Setting	5
Auto					2/3	Page Up	Page Dn	
	Auto Power	On/Off:	ODisable			• Enable		
Re	eactive Powe	r Comp:	Disable			◯ Enable		
	Operating S	trategy:	Peak-valley arbitrage Peak Power(kW): Valley Power(kW):	3 • Peak shav	ring	O Self-consu		

Figure 7-16 Peak-shaving setting step

# 7.7.3. Self-consumption

Step 1: Login (general user), password(1111).

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click "Login" to enter the user interface under the main menu bar;
- Step 3: Select <u>"General"</u>, input password(1111), click <u>"Login"</u>;
- Step 4: Click <u>"Confirm"</u> in the prompt popup.

\* For detailed operation reference image, please refer to 7.7.1 step1.

## Step 2: Enter " setting"interface

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click "RunSet" at the upper left of navigation bar;
- \* For detailed operation reference image, please refer to 7.7.1 step2.

#### Step 3: Set to "Self-consumption" mode under "Automatic" mode

- (1)On <u>"1/3" page</u>, set <u>Operation mode</u> to <u>"Automatic"</u>; then click <u>"Page On"</u> at the upper right corner;
- (2) On <u>"2/3" page</u>, set <u>[Auto Power On/Off]</u> to "Enable";
- (3) Set [Operating strategy] to "Self-consumption";
- (4) Set <u>[Priority mode]</u> to "Load priority", set <u>[Charging target power (kW)]</u>.

DH20	OY						<b>Dynes</b>
5	D	H200Y		Init	Peak-valley arbitrage	General	2024-04-12 19:05:05
Run	Set	ParmSet	SysSet			EMS <	Setting 5
_	Auto					1/3 Page Up	Page Dn
		Anti-backflo	w consumpt	ion:	Disable	O Enable	
		Grid-side Tra	ansf. power li	imit:	Disable	🔘 Enable	
-			Operation mo	ode:	O Manual	• Automatic	)



5	H200Y		Init	Peak-valle	ey arbitrage	Advanc	ed		4-04-12 15:46:37
RunSet	ParmSet	SysSet	DebSet				EMS <	Setting	5
Auto						2/3	Page Up	Page Dn	
	Auto Power	r On/Off:	ODisable				O Enable	2	
Re	active Powe	r Comp:	Oisable				🔘 Enable		
	Operating S	strategy:	O Peak-valley	y arbitrage	O Peak sha	ving 3	Self-consu	Imption	
	Priorit	y Mode:	O Load priori	ty 4			O Battery pr	iority	
Chargir	ng Target Pov	wer(kW):	0.0						

Figure 7-17 Self-consumption setting step

- - END

# 7.7.4. Anti-backflow

Step 1: Login (general user), password(1111).

- Step 1: Click main menu icon on the upper right corner of the main interface;
- Step 2: Click <u>"Login"</u> to enter the user interface under the main menu bar;

- Step 3: Select "General", input password(1111), click "Login";
- Step 4: Click <u>"Confirm"</u> in the prompt popup.
- \* For detailed operation reference image, please refer to 7.7.1 step1.

#### Step 2: Enter " setting" interface

- Step 1: Click main menu icon = on the upper right corner of the main interface;
- Step 2: Click <u>"Setting"</u> under main menu bar;
- Step 3: Click <u>"EMS"</u> under sub-menu bar;
- Step 4: Click <u>"RunSet"</u> at the upper left of navigation bar;
- \* For detailed operation reference image, please refer to 7.7.1 step2.

#### Step 3: Set" Anti-backflow"

#### (1) Set <u>[Anti-backflow]</u> to <u>"Enable"</u> on "Operation setting" interface;

5	5 D	H200Y	Init	Peak-valley arbitrage	General	2024-04-12 19:21:38
Ru	nSet	ParmSet	SysSet			EMS < Setting ᠫ
	Auto				1/3	Page Up Page Dn
		Anti-backflc	ow consumption:	O Disable	🔘 Enabl	le 1
		Grid-side Tra	ansf. power limit:	O Disable	🔘 Enabl	le
			Power limit(kW):	0		
			Operation mode:	O Manual	O Auto	matic

Figure 7-18 Anti-backflow setting

- - END

# 8. Fault description

If the solution provided below still doe not solve the problem, please contact Dyness.

Table	e o il dult description and solution
Fault phenomenon	Solution
Power light off	Check that each circuit breaker is closed
Running light off	Check if EMS is in running state
Alarm light on	<ul> <li>Check whether there is any alarm through the screen or the web, whether it is caused by improper operation, if not, please contact Dyness after-sales service</li> </ul>
Show access alarm	<ul> <li>check if the door is closed</li> </ul>
Show flood alarm	Check whether the system is flooded, or whether the water sensor line is disconnected or damaged
Show emergency stop Alarm	Check if the EPO button is normal
Show SPD alarm	<ul> <li>Check whether the lightning protector is damaged and whether the fault light is on. If it is damaged, please contact the after-sales service for replacement</li> </ul>
Show gas detector alarm	<ul> <li>Stop using it immediately and contact the manufacturer for after-sales service</li> </ul>
Show temperature detector alarm	<ul> <li>Stop using it immediately and contact the manufacturer for after-sales service</li> </ul>
Show smoke detector alarm	<ul> <li>Stop using it immediately and contact the manufacturer for after-sales service</li> </ul>
Show other alarm	Need to contact the manufacturer for after-sales
Abnormal anti-backflow	<ul> <li>Check whether the anti-backflow meter is set correctly and whether the meter is correctly installed;</li> <li>Check whether the PE cable of the EMS is grounded;</li> <li>If the fault information still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and BMS	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and fire protection module Abnormal communication	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> <li>Shutdown to check if the communication cable is</li> </ul>

JHZUUY	
between EMS and PCS	<ul><li>firmly connected and correct;</li><li>Restart the EMS and check if it functions normally;</li><li>If the error message still exists, please contact the manufacturer.</li></ul>
Abnormal communication between EMS and DCDC	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and meter	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and liquid cooling unit	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and dehumidifier.	<ul> <li>Shutdown to check if the communication cable is firmly connected and correct;</li> <li>Restart the EMS and check if it functions normally;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Abnormal communication between EMS and HMI	<ul> <li>Check the meter cables after shutdown;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
SD card detect abnormality	<ul> <li>Check if the SD card is normal, if not please replace the SD card;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Network abnormality - (default blocked)	<ul> <li>check the 4G/WIFI/LAN antenna</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
EMS power loss saving abnormality	If the error message still exists, please contact the manufacturer.
EMS external Flash abnormality	If the error message still exists, please contact the manufacturer.
System version inconsistency abnormality	<ul> <li>Restart PCS and check if it is normal;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>

	<ul> <li>Restart PCS and check if it is normal;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
	<ul> <li>Restart PCS and check if it is normal;</li> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Parallel gird input inconsistency	<ul> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Parallel input phase sequence error	<ul> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Parallel output phase deficiency	<ul> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Incompatible software versions prevent parallel operation	<ul> <li>If the error message still exists, please contact the manufacturer.</li> </ul>
Inconsistent capacities prevent parallel operation	<ul> <li>If the error message still exists, please contact the manufacturer.</li> </ul>

# 9. System maintenance

Start inspecting only after the internal equipment of the ESS cabinet is completely powered off during system maintenance! During the inspection, if non-conformance are found, please correct them immediately.

The system need to be maintained in regular. The maintenance checklist and frequency are listed in the following table.

	Table 9-1 System maintenance checklist		
ltems	Checklist	Frequency	
	Check if there are any flammable materials on the ESS cabine	t	
Cabinet exterior	• Check if the ESS cabinet and expansion bolts are secure and free from rust		
	<ul> <li>Check if there are any damage, peeling paint, and oxidation on the ESS cabinet casing</li> </ul>	once/year	
	Check if the cabinet door locks can open smoothly.		
	<ul> <li>Check if the sealing strips are securely fixed</li> </ul>		
	<ul> <li>Check if the ESS cabinet and internal equipment are damaged or deformed</li> </ul>	once/year	
	<ul> <li>Check if the warning signs and labels are clear and visible.</li> <li>Replace them if necessary.</li> </ul>		
System status	<ul> <li>Check if there are any loose or missing screws inside the ESS cabinet</li> </ul>		
	• Check if the cable shielding layer is in good contact with the insulation sleeve;		
	Check if the grounding copper bar is securely fixed in place.		
	Check if there are any oxidation or rust inside the ESS cabinet		
	<ul> <li>Check if all the inlet/outlet of the ESS cabinet are sealed properly.</li> </ul>		
	Check if there are any water leakage inside the ESS cabinet;		
Wiring and cable arrangement	<ul> <li>Check if the power cables are loose, tighten them according to previously specified torque.</li> </ul>		
	• Check if there are any damage for power cables and control cables, especially check for cuts on the insulation where they contact metal surfaces.	once/year	
	<ul> <li>Check if the insulation wrapping of cable terminals are falling off</li> </ul>		
	<ul> <li>Check if the PE cable connection is correct, the grounding resistance value should not exceed 1Ω</li> </ul>		
	<ul> <li>Check if the equipotential connections inside the ESS cabinet are correct.</li> </ul>		
System cleanliness	<ul> <li>Check if the inlet/outlet of ESS cabinet are blocked. Please clean them if needed.</li> </ul>		
	<ul> <li>Check if the humidity inside is ESS cabinet is within the normal range, Please clean them if needed.</li> </ul>	once/ half year	
	<ul> <li>check if there are foreign objects, dust, dirt and condensation inside the ESS cabinet.</li> </ul>		
	Check if there are condensation inside the ESS cabinet		

Table 9-1 System maintenance checklist

DH200Y		<b>Dyness</b>
	<ul> <li>regularly:</li> <li>Once a year for areas with low relative humidity;</li> <li>One half year for areas with medium relative humidity;</li> <li>Once every one to three months for areas with high relative humidity;</li> </ul>	
System function	<ul> <li>Check if there are abnormal noise inside the ESS cabinet during operation</li> <li>Check if the temperature is too high inside the ESS cabinet.</li> <li>Check if the system operates normal for startup and shutdown.</li> </ul>	once/ two years
Fan	<ul> <li>Check the operation status of fan.</li> <li>Check if the fan is blocked.</li> <li>Check if there are abnormal noise during fan operation.</li> </ul>	once/year
Safety function	<ul> <li>Check the stop function of EPO and screen, and simulate shutdown for test.</li> </ul>	once/half year ~ year
	<ul> <li>Check the warning signs and other labels, please replace them if there are any damage or blur.</li> </ul>	
Device maintenance	<ul> <li>Perform a regular inspection for rust condition of all metal components (once every half year)</li> </ul>	
	• Annual inspection of the contactor (auxiliary switch and micro-switch) to ensure that the product runs well.	once/half year ~ year
	<ul> <li>Check the operating parameters (especially voltage and insulation parameter)</li> </ul>	

# Table 9-2 Liquid cooling unit checklist

ltems	Checklist	Frequency
cooling	<ul> <li>Check if the cooling pipes are well connected</li> </ul>	
pipes	Check if there are any leakage of liquid cooling unit	irregularly
fan	<ul> <li>Check if the fan blade is rotating normally or damaged, please replace them if needed.</li> </ul>	
pump	<ul> <li>Check if the pump runs smoothly and check if there are no abnormal noises.</li> </ul>	
	<ul> <li>Check if there are any leakage of pumps, please replace the pump seal ring if needed.</li> </ul>	

# 10. Quality assurance

Warranty period please refer to "Technical Agreement" and "Warranty Agreement"

Service within warranty period: for Dyness ESS products that fail within warranty period, we will be responsible for handling and providing proper replacement or repair solution, offering free services or replacement of failure products. We will require valid invoices and receipts of purchase for warranty. Meanwhile, the Dyness trademark should be visible to ensure the validity of assurance.

We reserve the right not to provide warranty in the following situations:

- The ESS products exceed the free warranty period;
- Improper installation, modification or usage;
- Operation under harsh environments beyond those specified in this document or "Warranty Agreement" or "Technical Agreement", or damage caused by abnormal natural environmental factors;
- Damage or failure caused by installation, modification and disassembly from unauthorized agencies or individuals;
- Damage or failure caused by the use of non-standard products or unauthorized components and software.

For failures caused by the above situations, Dyness could provide paid maintenance services if customer require.

If you have any problems about this product, please contact us. In order to solve your problem more quickly, please provide the following information:

- Original purchase receipt or invoice;
- Contact information, including name, phone number, email address and shipping address;
- Product information, including product model, product serial number, installation date and location, fault date and fault description, etc.

# 11. Appendix

Please check if the following checklist have been completed before product runs.

Table 11-1 Checklist before operation

Items	Checklist	Confirm
1	<ul> <li>Check if the appearance is damaged and if the internal equipment is intact;</li> </ul>	
2	<ul> <li>Check if the assembly is firm;</li> </ul>	
3	<ul> <li>Check if the logo and labels of ESS cabinet and components are clear or damaged;</li> </ul>	
4	<ul> <li>Check if the grid AC cables are connected in correct phase sequence;</li> </ul>	
5	<ul> <li>Check if the communication cable connection is completed;</li> </ul>	
6	<ul> <li>Check if there are any faults of PE cable;</li> </ul>	
7	<ul> <li>Check if the liquid cooling pipes are well connected and check if there are any leakage.</li> </ul>	
8	Check if the meter reads correctly;	
9	<ul> <li>Check if all the connection points are correct and hace good contact.</li> </ul>	
10	<ul> <li>Check if there are no abnormal situation of manual components.</li> </ul>	
11	<ul> <li>Check if the circuit breakers functioning normally;</li> </ul>	
12	<ul> <li>Check if all the buttons and related indicators are functioning normally;</li> </ul>	
13	<ul> <li>Check if the power indicator is normal;</li> </ul>	
14	Check if the running indicator is normal;	
15	<ul> <li>Check if the HMI screen is normal and there are no error messages;</li> </ul>	
16	<ul> <li>Check if there are any tools or components left inside the ESS cabinet;</li> </ul>	
17	<ul> <li>Check if the door of SEE cabinet could open and close smoothly.</li> </ul>	







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